

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 10 '89

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

Operator Hanley Petroleum Inc.	Well API No. 30 015 26068
Address 1500 Wilco Bldg., Midland, Texas 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanley Federal	Well No. 1	Pool Name, Including Formation Shugart, North (Bone Spring)	Kind of Lease State, Federal or Fee	Lease No. NM 62588
Location				
Unit Letter C	660	Feet From The North	Line and 1932	Feet From The West
Section 7	Township 18S	Range 31E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Permian SCURLOCK PERMIAN CORP EFF 9-1-91	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77251					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 430 HS&L Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7	Twp. 18S	Rge. 31E	Is gas actually connected? Yes	When? March 31, 1989

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-1-89	Date Compl. Ready to Prod. April 4, 1989	Total Depth 8460	P.B.T.D. 8418					
Elevations (DF, RKB, RT, GR, etc.) 3639.3	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 7768 8221	Tubing Depth 7992					
Perforations 8221-8305	Depth Casing Shoe 8459							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2 "	13-3/8	632	675 Premium
11"	8-5/8	2545	900 Lite + 250 C
7-7/8"	5-1/2	8459	1000 Poz + 400 Prem
	2-7/8	7992	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

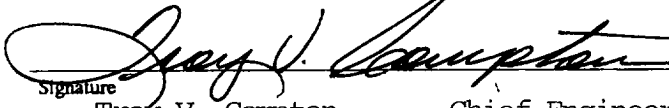
Date First New Oil Run To Tank 4-4-89	Date of Test 4-6-89	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure 40	Choke Size 1"
Actual Prod. During Test	Oil - Bbls. 290	Water - Bbls. 264	Gas- MCF 275

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name Troy V. Compton Chief Engineer
Date 4-7-89 Telephone No. (915) 684-8051

OIL CONSERVATION DIVISION

Date Approved APR 19 1989

By Mike Williams

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. with prior C-104 mailed 4-6-89
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.