

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hanley Petroleum Inc.

3. Address and Telephone No.

415 W. Wall, Suite #1500, Midland, TX 79701 (915) 735-0000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1932' FWL, Section 7, T-18-S, R-31-E

RECEIVED

MAR - 1 1991

**O. C. D.
ARTESIA OFFICE**

5. Lease Designation and Serial No.

NM 62588

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanley Federal #1

9. API Well No.

30 015 26068

10. Field and Pool, or Exploratory Area

Shugart, North, Bone Spring

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-19-91 MIRU Cobra D/D pulling unit. Hot-oiled down csg w/60 BO. Rel on/off tool & pulled rods. Could not bleed pressure off csg. Pumped 30 bbls 2% KCl wtr down csg. Installed BOP. Pulled 11 stands then well started flowing out csg. Pumped 80 bbls 2% KCl wtr down csg & swabbed tbg down. Finished pulling & strapping tbg. SD.

2-20-91 Opened well & bled off pressure. RU Halliburton & perf'd Bone Spring upper sand w/1 shot @ each of the following: 7761, 7763, 7765, 7767, 7769, 7771, 7777, 7779, 7784, 7788, 7791, 7793 and 7795. (13 holes). WIH w/Halliburton 5-1/2" Type BV BP & 5-1/2" RTTS pkr. Set BP @ 7923' & tested to 3000#. O.K. Pulled to 7796' & spotted 100 gals 7-1/2% NeFe acid over perfs. Pulled & set pkr @ 7606'. Treated perfs 7761-95 w/1500 gals 7-1/2% NeFe acid & 26 ball sealers. Formation broke @ 1800#. All perfs sealed off w/700 gals flush left in tbg & pressured to 4300#. Rel balls & put acid away. AIR 5 BPM Avg press 3000#, Min 2400#, Max 4300#. ISIP 1600#, 5 min SIP 1500#, 10" SIP 1350#, 15 min SIP 1200#. Bled off pressure & made 3 swab runs. Rec'd 39 BLW, FL @ 7600'. Rel pkr & ran thru perfs. POH w/tbg & pkr. SD. 47 BLWTR.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice President Prod. Date 2-22-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: SJS