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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 11 1991

O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hanley Petroleum Inc.

3. Address and Telephone No.

415 W. Wall, Suite #1500, Midland, Texas 79701 (915) 684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1932' FWL, Sec. 7, T-18-S, R-31-E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanley Federal #1

9. API Well No.

30 015 26068

10. Field and Pool, or Exploratory Area

Shugart, North, Bone Spring

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-23-91 CP this A.M. 750#. Bled pressure to zero in 1-1/2 hrs. Removed frac head & installed BOP. WIH w/4-3/4" bit on 2-7/8" tbg. Tagged sand @ 7815'. RU reverse unit & cleaned out to BP @ 7923'. Circ hole clean & POH. Ran tbg as follows: Bull Plug (.60'), 2 jts 2-7/8" tbg (65.64'), PN (4.00'), SN (1.00'), 5 jts 2-7/8" tbg (165.85'), 2-7/8" x 5-1/2" TA (3.80'), 234 jts 2-7/8" tbg (7527.75').
- 2-24-91 TP - zero. Ran pump & rods as follows. 1" x 10' gas anchor, 2-1/2" x 1-1/2" x 20' Norris-O'Bannon pump w/BHD & on/off tool, [20] 7/8" x 25' rods, [190] 3/4" x 25' rods, [87] 7/8" x 25' rods, [1] 7/8" x 6' pony rod, 1 1/2" x 24' polished rod w/1-3/4" x 14' PRL. Hung well on & started operating @ 10:00 A.M. 2-23-91. Operated 20 hrs @ 8-86" SPM. CP -zero. Produced 2 BO & 80 BW.
- 2-25-91 Operated 24 hrs @ 8-86" SPM. CP 30#. Produced 32 BO & 172 BW & 44 MCF. 1586 BLWTR.
- 2-26-91 Operated 24 hrs @ 8-86" SPM. CP 30#. Produced 114 BO, 86 BW, 93 MCF. 1500 BLWTR.
- 2-27-91 Operated 24 hrs @ 8-86" SPM. CP 30#. Produced 86 BO, 55 BW, 113 MCF. 1445 BLWTR.
- 2-28-91 Operated 24 hrs @ 8-86" SPM. CP 30#. Produced 81 BO, 22 BW, 105 MCF. 1423 BLWTR.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

Vice President Production

Date

3-1-91

Approved by

Conditions of approval, if any:

Title

Date

SJS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side