

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 30 1991
O.C.D.
MEXIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a ~~mineral~~ reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Hanley Petroleum Inc.

3. Address and Telephone No.
415 W. Wall, Suite 1500, Midland, Texas 79701 (915) 684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1932' FWL, Section 7, T-18-S, R-31-E

5. Lease Designation and Serial No.

NM 62588

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanley Federal #1

9. API Well No.

30 015 26068

10. Field and Pool, or Exploratory Area

Shugart, North, Bone Springs

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-opening Lower Bone Spring

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-91 MIRU Cobra Well Service. Unseated pump & pulled pump & rods. Well flowed 2-1/2 hrs thru tbg & csg. RU Hughes Service pump truck & killed well w/75 bbls of Bone Spring formation wtr. Installed BOP. Rel tbg anchor & pulled tbg. PU Baker retrieving head & ran in hole to top of perms. SD.

7-16-91 Finished GIH. Caught plug @ 7755'. POH w/plug. Ran prod tbg as follows: Bull plug (.40' 2 jts mud anchor (66.03') PN (4.20') SN (1.10') 19 jts 2-7/8" tbg (604.74') 2-7/8" x 5-1/2" TAC (5.80') 234 jts 2-7/8" tbg (7525.24'). Tbg set @ 8208'. TA set @ 7526' w/12,000# tension. Ran pump & rods as follows: 1-1/4" x 10' gas anchor, 2-1/2" x 1-1/2" x 20' BHD pump, [1] T-100 on/off tool, [20] 7/8" x 25' rods, [200] 3/4" x 25' rods, [106] 7/8" x 25' rods, 1-1/2" x 22' polished rod, 1-1/2" x 12' PRL. Oper 12 hrs @ 8-86" SPM. CP 30#.

7-17-91 MIRU Cobra Well Service. Long-stroked pump. Unseated pump & POH. Changed out pump and reran as originally installed. Operated 13 hrs @ 8-86" SPM. CP 30#. Produced 21 BO, 74 BW, 46 MCF.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Vice President Production

Date 7-18-91

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date 5JS

29 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side