

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 04175-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Simon Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Red Lake (Pond)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T18S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Exxon Corporation Attn: Permits Supervisor

3. ADDRESS OF OPERATOR

P.O. Box 1600, Midland TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

2095' FSL & 922' FWL (NWSW)

14. PERMIT NO.

30-015-26080

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3364 GR

RECEIVED

MAY 30 '89

C. C. D.

ARTESIA, OFFICE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, Casing/Cmt./BOP test

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-21-89 Spud and drill w/ lost returns.
4-22-89 RU & run 9 jts of 13 3/8"/54.5#/K55/STC csg. Set @ 361'. Cmt. w/ 400 sx CLC.
No returns during cementing. Tag TOC @ 27' w/ 1" pipe. Top out w/ Sack-crete cmt.
4-23-89 NU BOPs and test BOP and casing to 1000# for 30 min. - OK.
4-25-89 Drill to Intermediate TD of 1401'. RU & run 32 jts. of 8 5/8"/32#/K-55/STC.
Set @ 1398'. Cement to surface w/ 550 sx CLC. NU RRA BOPs. Tested BOPs and
casing - OK. Test witnessed by James Amos.
4-26-89 Resumed drilling.



May 10 1 26 PM '89
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephen Johnson

(This space for Federal or State office use)

TITLE Administrative Specialist

DATE 5-3-89

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

SJS