

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Exxon Corporation / Attn: Permits Supervisor

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland TX 79702

4. LOCATION OF WELL (Mark location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2095' FSL & 992' FWL (NWSW)

14. PERMIT NO.
30-015-26080

15. ELEVATIONS (Show whether DT, RT, GR, etc.)
3364 GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 04175-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Simon Federal Com.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat or Red Lake (Penn)

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 17, T18S, R27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* NOTIFY BLM

1) MIRU WSU, NJ BOPs and test

Class H cmt. to be used for plugs 6075' - 9254', class C for all others.

2) Set CIBP @ 9254' and test to 500#. Cap w/ 15 sxs cmt. and displace well with 10#/bbl salt mud.

3) Spot 25 sxs from 8860 - 9010, Atoka

4) Spot 25 sxs from 8345 - 8495, Strawn

5) Spot 25 sxs from 7815 - 7965, Canyon

6) Spot 25 sxs from 7350 - 7500, Penn

7) Spot 25 sxs from 6075 - 6225, Wolfcamp

8) Perforate @ 2788, 1448, 411.

9) Establish circulation into perfs at 2788, set retainer @ 2688 and pump 50 sxs covering the Glorieta.

10) Establish circulation into perfs @ 1448, set retainer @ 1280 and pump 80 sxs covering the San Andres and the 8 5/8" casing shoe.

11) Pump 110 sxs down production casing back to surface in the 5 1/2 x 8 5/8 annulus through perfs at 411.

12) Weld on dry hole marker. Clean and restore location per 8 pt plan.

A before and after sketch is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephen Johnson

TITLE

Administrative Specialist

DATE

11-13-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11-14-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side