

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse)

RECEIVED

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 18481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Yates Petroleum Corporation

RECEIVED

3. ADDRESS OF OPERATOR  
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 1980' FWL, Sec. 11-T18S-R24E

O. C. D.  
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Laney AGJ Federal Com

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT  
Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit F, Sec. 11-18S-24E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API #30-015-26091

3704' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☒  
(Other) Production Casing, Perforate ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐  
(Other) ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8350'. Reached TD 5:00 AM 5-8-89. Ran 201 jts 5-1/2" casing as follows: 36 jts 5 1/2" 17# J-55, 141 jts 5 1/2" 15.5# J-55 and 24 jts 5 1/2" 17# J-55 casing set 8350'. Float shoe set 8350', float collar set 8309'. DV tool set 5250'. Marker jts set 7050-7030', 5837-5816' and 5124-5103'. Cemented as follows: Stage I - 500 gals Excell gel+500 gals Surebond, 550 sx Super "H" w/5#/sx Hiseal, 1/2#/sx Celloseal+5% Salt (yield 2.03, wt. 12.0). PD 1:15 AM 5-10-89. Bumped plug to 1400 psi, held okay. Cement did not circulate. Dropped bomb. Opened DV tool w/1200 psi and circulated 6 hrs. Stage II - 1100 sx 65/34/6 + 1/2#/sx Celloseal+5#/sx Salt (yield 1.98, weight 12.4). Tailed in w/300 sx Class "H" w/10% Salt (yield 1.08, weight 16.4). PD 10:15 AM 5-10-89. Bumped plug to 3250 psi for 30 mins, held okay. Closed DV tool with 3000 psi. Circulated 200 sx to surface. Released rig 2:00 PM 5-10-89. 5-26-89. Drilled DV tool at 5250'. Continued in hole and drilled to bottom, tagged at 8303'. 5-30-89. Perforated 7901-05' (3 SPF-12 holes) and 7716-22' (2 SPF-12 holes) total 24 - .42" holes. Acidized perforations 7901-05' (12 holes) w/1500 gals 7 1/2% acid + N2 and 10 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Supervisor

DATE 6-7-89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1989

\*See Instructions on Reverse Side

SJS  
CARISBAD, NEW MEXICO