

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

30-015-26091
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____

RECEIVED

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION

SEP 13 '89

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL & 1980' FWL, Sec. 11-T18S-R24E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API #30-015-26091

5. LEASE IDENTIFICATION AND SERIAL NO.
NM 18481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Laney AGJ Federal Com

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Dinero Draw Perm - Perm
Laney Wolfcamp

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Unit F, Sec. 11-18S-24E

12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 4-4-89 16. DATE T.D. REACHED 5-8-89 17. DATE COMPL. (Ready to prod.) 8-21-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3704' GR

20. TOTAL DEPTH, MD & TVD 8350' 21. PLUG, BACK T.D., MD & TVD 5300' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5021-5135' Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL; Borehole Comp. Sonic

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
13-3/8"	54.5#	250'	17 1/2"	385 SX	Post ID-2 9-1-89 Comp & BK
8-5/8"	24#	1100'	12 1/2"	600 SX	
5 1/2"	17 & 15.5#	8350'	7-7/8"	1950 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4919'	4919'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5021-5135' w/23 .42" Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5021-5135'	w/4500g. 15% NEFE acid + N2. SF w/40000g. gel KCL X-linked, + 85000# 20/40 sd.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
8-21-89		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
8-21-89	6	3/8"		-	210	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
210	Pkr		-	834	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold TEST WITNESSED BY Bill Hansen

35. LIST OF ATTACHMENTS Logs, Deviation Survey, DST's

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor DATE 8-23-89

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Abo Upper Wolfcamp Cisco Upper Canyon Lower Canyon Strawn Atoka Morrow Clastics Chester Lime TD	528 1912 3876 5004 6180 6650 7130 7426 7797 8069 8208 8350	