Form 3160-3	e e e e e e e e e e e e e e e e e e e	NH 0 Dram Artos	IL CONS. Pr D.)	COMISSION SUBMIT IN TR 83200 er instruc reverse si	UPLICATE	i onn approved.	26108	
(November 1983) (formerly 9-331C)	UNIT DEPARTMENT				ctions on ide)	Budget Bureau I Expires August	31, 1985	
		LAND MANAG		i v		5. LEASE DESIGNATION NM-68040	AND SERIAL NO.	
	FOR PERMIT T			OR PLUG B	АСК	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
1a. TYPE OF WORK						7		
DRIL b. TYPE OF WELL	.L 🛛	DEEPEN	_]	PLUG BAG		7. UNIT AGBEEMENT N		
OIL CAN WELL			SINGLE Zone	RECEIVED	۳ 🗆	8. FARM OR LEASE NAM	(#	
2. NAME OF OPERATOR					<u>.</u>	Parker 5 Feder	ral	
Harvey E. Yat	es Company V			1.25 000	0	9. WELL NO. #2		
D 0 Poy 1022	, Roswell, No	ew Mexico	88202	APR 28 '8		10. FIELD AND POOL, O	E WILDCAT	
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	n any State	requirements.° C. D	),	North Shugart		
At proposed prod. zone	SL & 1050 FWL		W.N	ARTESIA, OF	FICE	11. SEC., T., R., M., OR H AND SURVEY OR AB	Ξ.	
14. DISTANCE IN MILES A	NO DIDUCTION PROM NELD	FOT TOWN OF POST	OFFICE			Sec. 5, T18S, R31E		
	of Loco Hills,					Eddy	NM	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT.	660'		ACRES IN LEASE		ACBES ASSIGNED HIS WELL 40		
18. DISTANCE FROM FROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	SED LOCATION <sup>®</sup> ILLING, COMPLETED,	1168'	19. ркороз 85	ер рертн 25	1	RY OB CABLE TOOLS Rotary		
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL START <sup>®</sup>	
3690.7 GL			IC AND CE	MENTING PROGRAM		ASAP		
		WEIGHT FER FO		SETTING DEPTH		QUANTITY OF CEMEN		
17 1/2	13 3/8	<u>54.5</u>		350	Circ	to surface		
12 1/4	8 5/8	24 & 3	2 2	000		to surface		
7 7/8	5 1/2	17	8	525	600'	above pay		
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	2000 - 8525 FW					:	n o	
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11 a 256 7 8 7 9	AL REQUIREMENTS I	AND					VED IN	
ייייייייט אין	1. STIPULATIONS						= Pool H'G	
ATTAC						19 19 <b>2</b>	3 p1 s1	
							5	
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any	irlll or deepen directiona	proposal is to deep lig, give pertinent	en or plug data on su	back, give data on p bsurface locations w	nd measure	d and true vertical depth	a new productive	
24. SIGNED N.M.	taune 1	M Young TIT	<u>Dril</u>	ling Superin	tenden	t4/7/8	39	
(This space for Feder	al or State office use)	<u> </u>						
			1.PT	ROVAL DATE				
PERMIT NO	ti sile silenti.	Alim <b>us</b>	 ARE/	N MACLAGER		DATE 4 0	27.89	
CONDITIONS OF APPROV.				anati Kristi Kiti ZAL	*			

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. flotitious or fracefulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Leave - 4 copies
Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM - 852 5)

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

### State of New Mexico Finergy, Minerals and Natural Resources Deputationt

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Form C-102 Ratised (1149

# OIL CONSERVATION DIVISION

P.O. Box 2088

Sama Fe, New Mexico 87504 2088

1 1	1 OCATION	ΔΝΠ Δ	CREAC	SE DED	ICATION	PLA

perator	Lease		Well No.
Harvey E. Yates Co.	Parker 5 Fede	na l	2
nit Letter Section Township	Range	County	
N 5 18 Sout	h 31 East	NMPM Ec	ldy
ctual Foctage Location of Well:			
660 feet from the south line		feet from the WEST	Dedicated Acreage:
round level Elev. Producing Formation	Pool	2 6 .	. –
3690.7 Bone Springs	North Shugart	one prime	40 Acres
1. Outline the acreage dedicated to the subject well by color		C.	
2. If more than one lease is dedicated to the well, outline eac	ch and identify the ownership thereof (bot	n as to working interest and	l royalty).
3. If more than one lease of different ownership is dedicated	to the well, have the interest of all owner	s been consolidated by con	nmunitization,
<ol> <li>If more than one lease of anterent ownership is dedicated unitization, force-pooling, etc.?</li> </ol>		· · · · · ·	
Yes No If answer is "y	es" type of consolidation	a a se se second	and the second
If answer is "no" list the owners and tract descriptions which	h have actually been consolidated. (CSE h	INCISE MOR OF	
this form if neccessary. No allowable will be assigned to the well until all interests l	nave been consolidated (by constructional	m, unitization, forced pool	ing, or otherwise)
or until a non-standard unit, eliminating such interest, has be	een approved by the Division.		
		OPERA	TOR CERTIFICATION
		I hereb	y certify that the information
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-	Road G		ng Superintendent
		Lingery Harvoy	E. Yates Company
		Date	L. Tales company
	INSET	4/7/89	
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	/ 1 400	SURVI	YOR CERTIFICATION
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### Application

HARVEY E. YATES COMPANY Parker 5 Federal #2 Section 5, T18S, R31E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the Subject well in Section 5, Township 18 South, Range 31 East, Eddy County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary alluvium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler	485'	Grayburg	3501'
Yates	1930'	San Andres	3876 <b>'</b>
Seven Rivers	2300'	Delaware Sand	4560'
Bowers	2757'	Bone Spring	4840 <b>'</b>
Queen	3004'	TD	8525'
Penrose	3212'		

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Spring 4840'

- 4. Proposed casing program: See Form 3160-3
- 5. Pressure control equipment: See Exhibit C.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer
- 8. Testing, logging and coring programs: We do not plan to core or DST. The planned logs are CND w/GR and Caliper and DLL-MSFL.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.

### SURFACE USE PLAN

HARVEY E. YATES COMPANY Parker 5 Federal #2 Sec. 5, T18S, R31E Eddy County, New Mexico

#### 1. EXISTING ROADS:

Exhibit A is a portion of a New Mexico Map showing the location of the proposed well. The location is approximately 35 miles east of Artesia, New Mexico, or about 8 miles southeast of Loco Hills, New Mexico. Leave Artesia on U.S. Highway 82 and travel east to the junction of New Mexico Highway 222. Turn south on Highway 222 and travel 2.7 miles. Turn west on lease road and travel .6 of a mile. Turn north for 200' to new location.

#### 2. PLANNED ACCESS ROADS:

We plan to use the existing roads as far as possible. We will not need to build any new road to reach the proposed location. The running surface will be 14' wide, build with 6" compacted caliche.

#### 3. LOCATION OF EXISTING WELLS:

Exhibit B is a plat showing existing wells and their locations.

4. LOCATIONS OF TANK BATTERIES, ETC.:

In the event we drill a producing well, all production equipment will be located at Unit M, Sec. 5, T18S, R31E.

5. LOCATION AND TYPE OF WATER SUPPLY:

Water will be from commercial sources, either hauled or pipelined.

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#### 6. SOURCE OF CONSTRUCTION MATERIAL:

We will use caliche from the reserve pit area to build the road and location.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

Waste will be buried in reserve pits at a depth of 36". The wellsite will be cleaned of all waste and this will be done within 30 days after completion of the well.

#### 8. ANCILLARY FACILITIES:

None required.

#### 9. WELLSITE LAYOUT:

- A. Exhibit D shows the relative location and dimensions of the well pad, reserve pits and major rig components.
- B. The land is relatively flat with sandy soil and sand dunes.
- C. The pad and pit area have been staked.
- D. The location is in close proximity to Conoco's low pressure pipeline. Conoco is furnishing a letter directly to the Carlsbad BLM approving our planned location.

#### 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After finishing drilling and/or other completion operations, all equipment and other materials not needed for further operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite as pleasant in appearance as possible.
- B. If the proposed well is non-productive, all restoration and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as quickly as possible. All pits will be filled and levelled within 90 days after abandonment.

#### 11. OTHER INFORMATION:

- A. The Surface minerals are owned by the Federal Government.
- B. The topography consists of sandy soil with native grasses, catclaw, etc. No wildlife was observed, but the usual inhabitants of this region are jackrabbits, reptiles, coyotes, etc.
- C. There are no ponds, lakes, streams or rivers in this area.
- D. An Archaeological Survey has been made and copy has been sent to your Carlsbad office. There is no evidence of any significant archaeological, historical or cultural sites in the area. Also, there are no occupied dwellings or windmills.

#### 12. OPERATOR'S RESPRESENTATIVES:

The field representatives responsible for assuring compliance with the approved surface use and operations plan are:

Micky Young Harvey E. Yates Company P. O. Box 1933 Roswell, New Mexico 88201 Office: 505/623-6601 Mobil: 505/624-1818 #840 Curtis Tolle Harvey E. Yates Company P. O. Box 1933 Roswell, New Mexico 88201 Office: 505/748-2435 Mobil: 505/624-1818 #837

### 13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Harvey E. Yates Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

April 7, 1989

N.M. Young by U.T. Drilling Superintendent



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SCALE: 1" = 2000"

CONTOUR INTERVAL 10 ft.

# EXHIBIT A

Harvey E. Yates Co. Parker 5 Federal #2 Sec.5 T-18S R-31E Eddy Co., New Mexico



# EXHIBIT C

Harvey E. Yates Co. Parker 5 Federal #2 Sec. 5 T-18S R-31E Eddy Co., N.M.



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# EXHIBIT D





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