

5/6. BOP & AUXILLARY EQUIPMENT:

Bop & choke are setup as indicated on Exhibits #D-1 and #E-2.

Accumulator volume will be sufficient to provide repeated open and closing of preventers.

A drill string and drill collar safety valve (in open position) will be kept on the rig floor at all times during drilling operations.

An upper and lower kelly cock will be used.

The hole will be kept full and fill volumes will be monitored on all trips.

Mud logging unit to be in service from 8000' to TD.

TEST PROCEDURE AND DRILLS:

Ram type preventers will be tested to rated W.P. or 70% of casing burst, whichever is less.

Annular type BOP will be tested to 50% of W.P.

Pipe rams will be operated once each 24 hrs, and blind rams will be operated on each trip.

Approved close-in procedure to be posted on rig floor.

Each rig crew to hold weekly BOP drill.

7. TYPE AND MUD SYSTEM CHARACTERISTICS:

<u>From</u>	<u>To</u>	<u>Type</u>	<u>Wt</u>	<u>VIS</u>	<u>Wtr Loss</u>
-0-	1850	FW, Gel & Lime	8.4 - 8.8	28 - 36	NC
1850	8000	FW, Gel & Lime	8.4 - 8.8	28 - 34	NC
8000	TD	Potassium Polymer			
		Fresh wtr system	8.6 - 8.8	32 - 36	10 - 15

LCM may be used through all intervals for hole cleaning & controlling seepage.