

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

COMPLETION OR RECOMPLETION REPORT AND LOG *

OF WELL: OIL ☐ WELL ☐ GAS ☐ WELL ☐ DRY ☒ Other _____

TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface I, 1980' FSL & 660' FEL

At top prod. interval reported below

At total depth

RECEIVED

AUG 01 '89

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

DATE ISSUED

5-8-89

15. DATE SPUDDED

6-3-89

16. DATE T.D. REACHED

6-26-89

17. DATE COMPL. (Ready to prod.)

6-26-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3457.0' GR

20. TOTAL DEPTH, MD & TVD

10,050

21. PLUG, BACK T.D., MD & TVD

P&A'd to Surf.

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL-GR, CNL-FDT-GR

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1800'	12 1/4	1075 sxs Lite & "C"	320 sxs

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						None	

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None		P&A'd				P&A'd	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5, Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Maria L. Perez

TITLE Accountant

DATE 7-12-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1127	1697	Sandstone & Limestone & Dolomite	Queen	1127'	
Grayburg	1697	1966	LS. & Dol. w/interbedded sandstone	Grayburg	1697'	
San Andres	1966	3751	Silty and Limy Dolomite	San Andres	1966'	
Glorieta	3751	4438	Silty and Limy Dolomite	Glorieta	3751'	
Bone Springs	4438	5719	LS in upper, Limy Dol. in lower	Bone Springs	4438'	
Abo	5719	6648	LS w/zones of Limy Dol.	Abo	5719'	
3rd Bone Springs	6648	6732	Limy Dolomite	3rd Bone Springs	6648'	
Wolfcamp	6732	8092	Shale, Silty Dol. & LS	Wolfcamp	6732'	
Penn (Cisco)	8092	8205	Silty Limy Dolomite	Penn (Cisco)	8092'	
Canyon	8205	8766	Dolomite & LS, Cherty @ Base	Canyon	8205'	
Strawn	8766	9357	Cherty LS w/interbedded SS. & SH.	Strawn	8766'	
Atoka	9357	9502	Interbedded LS. & SH.	Atoka	9357'	
Morrow	9502	10,050	Cherty Oolitic LS., SS., & SH.	Morrow	9502'	