

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 27 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS *ARTESIA OFFICE*

O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

RE-ENTRY

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL, 660' FEL, Sec. 22-T18S-R27E, NMPM

5. Lease Designation and Serial No.

LC 060122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chalk AKH Federal Com #1

9. API Well No.

30-015-26116

10. Field and Pool, or Exploratory Area

Wildcat - Upper Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Re-entry - drill out
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

plug, set csg, perforate, treat

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-15-92. Dug out dry hole marker. Weld on 8-5/8" starting head. RUPU.

2-18-92. Drilled top plug from 0-100'. Tested BOP. Tagged plug at 850-1489'. Ran tubing. Circulated 1000'. Ran pipe from 4500-6672'. Drilled to 6970'. Washed to 8590'.

2-20 - 28-92. Had fishing job.

2-29-92. Ran 5-1/2" 15.5# and 17# J-55 casing set 8590'. Guide shoe set 8590. Float collar set 8550'. DV tool set 6503'. Cmt'd 1st stage w/375 sx Class "H" with additives and 2nd stage w/550 sx Super C with additives. Tailed in w/150 sx Class "C" Neat with additives.

WOC. Drilled out DV tool set 6503'. Test casing to 2000 psi for 10 mins. TIH w/bit, scraper and 2-7/8" tubing to 8516'. Circulate casing with 2% KCL water. TOOH w/tubing.

3-4-92. Perforated 7660-7682' w/14 - .42" holes (2 SPF) as follows: 7660, 64, 69, 70, 71, 81, and 7682' (14 holes). Acidized perms w/1500g. 20% NEFE acid. Swabbed well.

3-6-92. Acidized perms 7660-7682' w/15000 g. 20% NEFE acid. Flowed and swabbed well.

14. I hereby certify that the foregoing is true and correct

Signature *[Signature]*

Title Production Supervisor

Date 3-10-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: