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Form 3160-5
(June 1990)
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N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Section 22-T18S-R27E (Unit I, NESE)

5. Lease Designation and Serial No.

LC-060122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM87891

8. Well Name and No.

Chalk AKH Fed Com #1

9. API Well No.

30-015-26116

10. Field and Pool, or Exploratory Area

Red Lake Upper Penn, East

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze & re-perforate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-19-96 - Moved in and rigged up pulling unit. Nippled up BOP. TOOH with sub pump and 2-7/8" tubing. Rigged up wireline. TIH with cement retainer and set retainer at 7968'. TOOH with wireline and rigged down wireline. TIH with stinger and 2-7/8" tubing. Sting into retainer.

7-20-96 - Established injection rate of 2 BPM at 1300#. Pumped 40 sacks "H" with 4/10% fluid loss at 1 BPM. Squeezed perforations 7987-7990' to 3500 psi. TOOH with stinger and 2-7/8" tubing. WOC.

7-21-22-96 - TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Tagged cement at 7277'. Fell out of cement at 7483'. Tagged cement again at 7687'. Drilled out to 7968'. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit & scraper to 7968'. Circulated well with 2% KCL. TOOH with scraper and bit.

7-23-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7885-7907' w/4 .42" holes as follows: 7885, 86, 7902 & 7907'. TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7831'. Acidized perforations 7885-7907' with 500 gallons 20% double inhibited iron control HCL acid. Swabbing.

7-24-96 - Unset packer. TOOH with tubing and packer. Released well to production dept.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date July 24, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

David P. Glass

Date

JUL 30 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side