UNITED STATES DEPARTMENT OF THE INTERIOR

Oil Cons.
SUBMIT IN DUPLICATE M. DIV-DIST 2 ROVED
(\$1301 in W. Grand Avenue 1995)

BUREAU OF LAND MANAGEMENT

struction posia, LAME 88210 ND SERIAL NO.

NMLC060122

	0N 0D DEC	AMDLETION	DEDA	DT AND I	OG*	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
WELL COMPLETION		DIVIPLETION	KEPU	KI AND I	_00		
a. TYPE OF WELL:	OIL GAS WELL WELI	- DRY	Other	SWD		7. UNIT AGREEMENT N	AME
b. TYPE OF COMPLETION: NEW WORK WELL OVER	DEEP- PLUG EN BACK		Other	SWD 10192	(13 _{1/2 / 5 /}	8. FARM OR LEASE NA	
NAME OF OPERATOR MARBOB ENERGY COR	DORATION /				÷ "	CHALK "AKH"	FEDERAL SWD #1
MARBUB ENERGY COR , ADDRESS AND TELEPHONE NO.	TORTION		<i>!</i>			30-015-2611	6 S I
PO BOX 227, ARTES	IA, NM 8821 tion clearly and in accor	1-0227 (50 dance with any State red	5) 748 guirements)*	≃ 3303. ^	· .	10. FIELD AND POOL,	OR WILDCAT CHNYON PPER PENN
At surface 1980 FSL	660 FEL, UNI					11. SEC., T., R., M., OR OR AREA	BLOCK AND SURVEY
At top prod. interval reported belo	ow .					SEC. 22-T18	
At total depth SAME		14, PERMIT NO.		DATÉ ISSUED)	12. COUNTY OR PARISI	NM
15. DATE SPUDDED 16. DATE T	.D. REACHED 17. D	ATE COMPL. (Ready to	prod.)	18. ELEVATIONS		, GE, ETC.)* 19. EL	EV. CASINGHEAD
7/9/02 7/13 20. TOTAL DEPTH, MD & TVD 21	3/02 . plug, back t.d., m d	7/19/02 8 TVD 22. IF MULTI	PLE COMPL	3457 ' , 23. II	NTERVALS	ROTARY TOOLS	CABLE TOOLS
10050 1 24. PRODUCING INTERVAL(S), OF 1	8500'					PULLING UNIT 25.	WAS DIRECTIONAL SURVEY MADE
7730' - 8420'	UPPER PENN					27. W.	NO AS WELL CORED
26. TYPE ELECTRIC AND OTHER LONONE	OGS RUN					21. 44.	NO
28.	С	ASING RECORD (Re	port all stri	ngs set in well)			
	, LB./FT. DEPTH	02 / ()	LE SIZE	TOP OF (CEMENT, CEN	MENTING RECORD	AMOUNT PULLED
CACITO CIE		800° 1:	2 1/4"	IN P	LACE		NONE
5 1/2" J55 15½#		590 '	7 7/8"	IN P	LACE		NONE
J 1/2 055 202							
20	LINER RECO	RD		30.		TUBING RECORD	
29. SIZE TOP (MD)	BOTTOM (MD)		SCREEN	(MD) SI	ZE	DEPTH SET (MD)	PACKER SET (MD)
SIZE TOP (MD)	5 6(7)6 ()			2	7/8"	7613 '	
31. PERFORATION RECORD (Inter	val, size and number)		32.			URE, CEMENT SQUE	
				HINTERVAL (MD	,	MOUNT AND KIND OF M	
7730' - 8420'	(476 SHOTS)		7730	'-8420'	ACD	Z W/ 30000 GA	L 20% HCL ACID
		₽R∩ſ	OUCTION				
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump)						WELL STATUS (Producing or shut-in)	
DATE OF TEST HOURS 1	rESTED CHOKES	IZE PROD'N FOR	OILE	BBL. GAS	SMCF.	WATERBBL.	GAS-OIL RATIO
	RESSURE CALCULA	TEST PERIOD TED OILBBL.	ACCEP	TED FOR	RECOSD WATER	-BBL. OIL G	RAVITY-API (CORR.)
TEOM: TODAY	24-HOUR	>				TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, u	sed for fuel, vented, etc	.)	A	NUG 1 2 20)02		
35. LIST OF ATTACHMENTS				Y 6 C 8/VO!			
NONE () 36. Hereby certify that the forego	ing and attached inform						0.47.400
SIGNED JUM	s. fc	W INTE	PRODUC	CTION ANAI	LYST	DATE	8/7/02
	4				D	aa Cidal	