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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

RE -- IVED

## State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II	Oi	IL CO		VAT1 . Box 20		DIVISIC	N		Č			
P.O. Drawer DD, Artesia, NM 88210	10 100	Santa	P.U Fe, New			04-2088	ا إلى أ	,				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	19 '89		•			AUTHOR		· • • • •	. (i.)			
I. O.	C.D. TA					TURAL G						
Operator	OFFICE /		0. 0	<u> </u>		TOTIVE G		API No.	<del></del>			
Harvey E. Yates Company 🗸								30-015-26127				
Address	11	M		•								
P.O. Box 1933, Ros Reason(s) for Filing (Check proper box)	well. New	Mexic	0 8820	<del>2</del>	Ort	nes (Piease expi	ain)	<del></del>	<del></del>	<del> </del>		
New Well X	Chi	inge in Tri	nsporter of:		-			GAS MU	IST NO	T BE		
Recompletion	Oil	_	y Gas	]		<b>.</b> .			8 89			
Change in Operator Casinghead Gas Condensate						The state of the s						
If change of operator give name and address of previous operator		HAR TO LEAVING FROM										
II. DESCRIPTION OF WELL	AND LEASE	;				1 i s i 1 i 1 i 1 i 1 i 1 i 1 i 1 i 1 i	i. L. IA.	15 CDIMIN				
Lease Name Well No. Pool Name, Include							1 .	of Lease No.				
PMS 8 Federal		#3 N	<u>orth Sh</u>	<u>ugart-</u>	Bone	e Spring	State	, Federal or Fee	NM-33	3437		
Location Unit LetterE	. 660	) F-,	et From The	West	ĭ in	and 198	30 =	eet From The	North	Line		
	100		21									
Section 8 Townshi	p 18S	Ra	nge 31	<u> </u>	, N	мрм,	·	Edo	<u>1</u> y	County		
III. DESIGNATION OF TRAN	SPORTER C	FOIL	AND NAT									
Name of Authorized Transporter of Oil Or Condensate					Address (Give address to which approved							
Pride Pipeline Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P.O. Box 2436, Abilene, Address (Give address to which approved con							
Conoco, Inc.	hear car					on, Texas 77252						
If well produces oil or liquids,	Unit Sec.	Sec. Twp. Rge. Is gas actually connected?						When ?				
give location of tanks.	<u> </u>				N		1_					
If this production is commingled with that in IV. COMPLETION DATA	from any other les	use or pool,	, give commi	ngling ord	er bum	ber:				<del></del>		
Designate Type of Completion		Weli XX	Gas Well	New ( X)	Well	Workover	Deepen	Plug Back  S	ame Res'v	Diff Resiv		
Date Spudded	Date Compl. Re		d.	Total	_		L	P.B.T.D.		_i		
6/3/89	7/11/89				3571			8530				
Elevations (DF, RKB, RT, GR, etc.)	-				VGas	-		Tubing Depth				
3656.0 GL   Bone Spring					8139	9		7880 7985 Depth Casing Shoe				
8139-8384								Depth Casing .	NKE			
0137-0304	TUBI	NG, CA	SING AN	D CEMI	ITTN	NG RECORI	)	<u></u>				
HOLE SIZE	CASING & TUBING SIZE				370	DEPTH SET		SACKS CEMENT				
17 1/2	<del></del>	13 3/8			370			500 2250	1-10	79-2 1-89		
12 1/4 7 7/8	8 5/8 5 1/2				2065 3571			1575 como 4 BK				
1.1/8	2 3/8		880	<del> </del>	<del></del>	1373	2 mg	<del>- 10-/ </del>				
. TEST DATA AND REQUES	T FOR ALLO	OWABL	E									
						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
7/12/89	Date of Test 7/13/89				Pumping							
ength of Test	Tubing Pressure	Casing	Casing Pressure				Choke Size					
24 hrs	Ø		Ø	· · · · · · · · · · · · · · · · · · ·		Ø						
Actual Prod. During Test	Oil - Bbls.	Water -		<b>n</b>		Gas- MCF	240					
376	217				159							
GAS WELL Actual Frod. Test - MCF/D	Length of Test		·····	Bbls. C	ondeni	ate/MMCF	<del></del>	Gravity of Con	densale	<del></del>		
ADMENT OF \$ 2000									·			
esting Method (pitot, back pr.) Tubing Pressure (Shu				Casing	Casing Pressure (Shut-in)			Choke Size				
<b></b>						<del></del>		L				
L OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONCENTANTION DIVIDION							
					Date Approved							
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IM /for						• 0	RIGINAL	SIGNED B	1			

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

**美国**国际 (1985年) 1985年 (1985年)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Superintendent

-6601 Telephone No.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.