preit 5 Copies propriate District Office STRICT 1	State of New Energy, Minerals and Nature	al Resources Department	Form C-104 Review 1-1-89 L) See Instructions at Bottom of Page
), Box 1980, Hobbs, NM 88240 <u>STRICT II</u>), Drawer DD, Anesia, NM 88210	OIL CONSERVAT P.O. Box Santa Fe, New Mex	2088	UNN 31 '90
STRICT III 20 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	AND NATURAL GAS	ARIESING CIT
eralor <u>Harvey E. Yates Compa</u> Idress		30	- 615- AUD?
P_O_ Box 1933, Roswel. cascon(s) for Filing (Check proper box) ew Well scompletion hange in Operator	1, New Mexico 88202 Change in Transporter of: Oil X Dry Gas I Casinghead Gas Condensate	Diher (Please explain) Effective: Mid	- 4(etc. 90
change of operator give name d address of previous operator			
DESCRIPTION OF WELL ELLE NAME P(1) 5 8 Fred coation Unit Lener	AND LEASE Well No. Pool Name, Including D. Mug :Feet From The	ant 65 su	d of Lease e, Federal or Fee Feel From The <u>MU, TH</u> Line
Section S Townsh		NMPM, Ediay	County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil <u>Pride</u> . Operating Compa- Name of Authorized Transporter of Casir	iny	Address (Give address to which approv P.O. BOX 2436, Abilen Address (Give address to which approv	e, Texas 79604 wed copy of this form is to be sent)
(OI) (XD JI) C I well produces oil or liquids, ive location of tanks.	Unit Soc. Twp Rge.		15 ton 7x 17050.
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commingli	ng order number:	
Designate Type of Completion		New Well Workover Deepe 	Plug Back Same Res'v Diff Res'v P.B.T.D.
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND	DEPTH SET	SACKS CEMENT
			Port ID-3 2-23-90
			cty LT: PPC
V. TEST DATA AND REQUI OIL WELL (Test must be ofte Data First New Oil Run To Tank	EST FOR ALLOWABLE recovery of lotal volume of load oil and must Date of Test	be equal to pr exceed top allowable fo Producing Method (Flow, pump, gas	r this depth or be for full 24 hours.) Iff, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MEF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condetrate
Teeling Method (plin, back pr J	Tubing Pressure (Shu-la)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		OIL CONSERVATION DIVISION Date ApprovedFEB 1 6 1990 ByORIGINAL SIGNED BY	
Signature Sharon Hill Production Analust Printed Name 1-299-920 Date Telephone No.		Title SUPERVISOR DISTRICT IF	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance a) All sections of this form must be filled out for allowable on new and recompleted wells.
a) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
b) Separate Form C-104 must be filed for each pool in multiply completed wells.