awer DD

				Artesia,	rtesia, NM 88210		
T 1	144 6	HIMTED OT A 3 PC			FORM APPROVED		
DEDARTMENT OF THE INTERIOR					Budget Durent No. 1004-0135 Empires: March 31, 1993 5. Lease Designation and Serial No.		
		UREAU OF LAND MANAGEMENT					
DOREAC OF LINES MINISTER							
SUNDRY NOTICES AND REPORTS ON WELLS					NM-33437		
					6. If Indian, Allotte or Tribe Name		
	Use Alli	SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation		
		SUBMIT IN TRITIZENTE					
1. Type 6		Other					
XOII Well Gas Well Other					8. Well Name and No.		
2. Name of Operator Harvey E. Yates Company					PMS 8 FEDERAL #3		
					9. API Well No.		
					30-015-26127		
3. Address and Telephone No.					10. Field and Pool, or Exploratory Area		
P.O. Box 1993 , Roswell, NM 88202 1-505-623-6601					SHUGART BONE SPRING, N.		
					11. County or Parish, State		
4. Location of Well (Footage, Sec., T., R., M. or Survey Description)					EDDY COUNTY, NM		
	INIT E, 660' FWL & 1984	n, klar			·		
S	EC. 8, T-18S, R-31E						
	THE PROPERTY OF THE PROPERTY O	E BOX(s) TO INDICATE NATURE	OF NOTICE, RE	PORT, OF	OTHER DATA		
12. C	YPE OF SUBMISSION	E BOX(5) TO INDICATE TOTAL	TYPE OF ACTI	ON			
	TPE OF SUBMISSION			Chang in Plans			
L	Notice of Intent	Ab endomment		New Construct			
X Subsequent Report		Recompletion	<u> </u>	Non-Routine Fracturing			
		Piugging Beck	Under Shade Off				
		Casing Repair			Injection		
		Altering Casing	x	Dispose Water	•		
		Other			Canadilpila completiga on Well		
					bition Report and Life Forest		
		learly state all portinent details, and give pertinent dater, leclading	estimated date of starting any	proposed work. If s	and is directionally defined,		
13. Descri	See Proposed of Companies Operation (C	d and true vertical depths for all markers and somes portinent to th	is week.)				
	Spin begreitzigen mennem som sommer.				EIVED 12 58 PH		
1.	FORMATION:	BONE SPRING			, S		
2.	BWPD:	APPROX. 1 BW			20		
3.	WTR ANALYSIS:	SEE ATTACHED					
4.	LEASE STORAGE:	IN FIBERGLASS TANK			ERS.		
5.	WATER TRANSPORTED:	BY TRUCK TO DISPOSAL					
		TENNESSEE WATER DISPOSAL	OR LO	OCO HILL	S WATER DISPOSAL COMPAN		
6.	OPERATOR:	TENNESSEE FEDERAL WELL#1 SEC. 1			6, T-17S, R-30E		
		UNIT I, SEC. 21, T-198, R-31E	E	DDY COUN	TY, NM		
		EDDY COUNTY, NM					
		·· ·					
	1) / ·	,/					
14. I be	reby certify that the foregoing is to	rue and koprect					
- 11.					- M = M 1		
2	and Lay 7	RAYF. NOKES THE PR	OD. MGR./ ENG.	Dete	9/27/94		
	This space for Federal or State off	ce use)					
C	THE Share let Lame (St of Grand Cit)				1 1-		
	haranad by	nue Petre	Amstern Esteriment	Deta	11/4/94		
	Approved by Conditions of approval, if any:			-			
•	* -	A = 1.					
	- SEE ATT	ACHED-					

This 18 U.S.C. Section 1881, makes it a crime for any person is nevingly and willfully to make to any department or agency of the United States any false, firtitious or franchisms states and



P.O.BOX 2187 HOBBS, N.M. 88240 PHONE: (505) 393-7726

WATER ANALYSIS REPORT

08/15/94 Date sampled: Report for: Ray Nokes 08/26/94 Date reported: Lease or well # : PMS 8-3 cc: State+ Ted. cc: County: cc: Formation: Company: Heyco Depth: Submitted by: Mike Edwards Address: Service Engineer: Mike Edwards meq/L mq/L CHEMICAL COMPOSITION : 1946 69000

Chloride (C1) 12.0 Iron (Fe) (total) 19200 Total hardness 258 5172 Calcium (Ca) 123 1530 Magnesium (Mg) 5 305 Bicarbonates (HCO3) 0 Carbonates (CO3) 31 1465 Sulfates (SO4) Hydrogen sulfide (H2S) 23 302 Carbon dioxide (CO2) 1601 36820 Sodium (Na) 114294 Total dissolved solids n/a Barium (Ba) n/a Strontium (Sr) 1.081 Specific Gravity 9.009 Density (#/gal.) 6.650 Hq 2.19 IONIC STRENGTH

Stiff-Davis (CaCO3) Stability Index: SI = pH - pCa - pAlk - K

> SI @ 86 F = +0.27104 F = +0.50122 F = +0.76140 F = +1.05158 F = +1.37

This water is 1166 mg/l (-35.95%) under ITS CALCULATED CaSO4 saturation value at 82 F. PRESENT= 2077 mg/L SATURATION= 3243 mg/L

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

٠,٠