

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encl. Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 1 - '89

WELL API NO. 30-015-26134
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name Resler Yates State
8. Well No. 381
9. Pool name or Wildcat Artesia-QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Arch Petroleum Inc.
3. Address of Operator Suite II-A, 777 Taylor Street, Fort Worth, TX 76102	4. Well Location Unit Letter <u>G</u> : <u>1884</u> Feet From The <u>North</u> Line and <u>1394</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3548.6 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-19-78 Spud: 14 3/4 hole at 4:00 p.m. Drill to 400'.
- 10-20-89 Run 400', 10 3/4, 40.50#, casing and cement with Halliburton out of Artesia. Pumped 350sx premium plus with 2% CaCl. Plug down at 6:00 a.m. Circulated 15 sx to pit. 3:00 p.m., Tested casing to 1000# for 30 min. Held OK. 6:00 p.m., drilled, cement and plug with 9 7/8" bit.
- 10-23-89 TD 2100' at 11:00 a.m. Ran 2100', 7", 20#, J-55 STC, set at 2099'. Float collar at 2071' KB, cemented with Halliburton out of Artesia. Pumped 625 sx Halliburton 65/35 PP/POZ with 6# salt. Cement flashed. 280 sx inside casing, 345 sx outside. Plug. down at 268' from surface 5:23 p.m.
- 10-25-89 Drilled out cement to PBTD 2068 KB. 6:00 a.m. Ran CBL. Top of cement at 846' KB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Vice President, Operations

DATE

10/30/89

TYPE OR PRINT NAME

Jim B. Paschall

TELEPHONE NO. 817/332-9209

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 6 1989