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Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	State of Ne Energy, Minerals and Natu	w Mexico Iral Resources Department	Form C-104
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVA P.O. Bo		SEP H 19 Te Instructions OF C D.
DISTRICT II	Santa Fe, New Me		AR'ESU CHECE
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWAB TO TRANSPORT OIL	LE AND AUTHORIZAT	FION
Operator <u>Plains Petroleum Ope</u> Address			Well API No. 30-015-26134
415 West Wall. Suite	e 2110, Midland, Texas	79701	
New Well	Change in Transporter of: Oil Dry Gas	Other (Please explain)	
Change in Operator If change of operator give name and address of previous operator ARCh	Candonaate Condensate D Petroleum Inc., 777 Tay	lor St., Suite IIA	Fort Worth Toxas 76102
II. DESCRIPTION OF WELL			, Fort Worth, Texas 76102
Lesse Nume Resler Yates State Location	Well No. Pool Name, Includir 381 Artesia-Qu		Kind of Lease Lease No. State, Pederal or Fee 647
Unit LetterG	. : 1884 Feel From The	North Line and 1394	Feet From The East
Section 32 Township	, 185 Radge 28	E, NMPM,	Eddy
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	County
Name of Authorized Transporter of Oil Navajo Refining Comp	rt Condensate r	Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address 10 which	Drawer 159, Artesia, NM 88210 approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 32 18S 28E	Is gas actually connected?	When ?
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	Ing order number;	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover 1	Deepen Plug Dack Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u>I</u>	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after a	ST FOR ALLOWABLE		
Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump,	ble for this depth or be for full 24 hows.) . gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Perled ID-3
Actual Prod. During Test	Oil - Bble.	Water - Bbls.	Gas-MCF 4 Ag OP
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensale/MMCP	Gravity of Condensale
Testing Method (puol, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shul-in)	· Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and bellef.		Date ApprovedSEP 1 0 1991	
Donnie Kustand		<u> </u>	
Signature Bonnie Husband, Office Manager/Tech.		By ORIGINAL SIGNED BY	
Printed Name 9-3-91	915/683-4434	Title	VISOR, DISTRICT I
Dale	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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