Form 3160-5 (November 1983) (Formerly 9-331) DEPA	I'NITED STATES RTI. NT OF THE INTER	SUBMIT IN TO LICATE. OR Verse side). ISSIO	Budget Bureau Expires August	21 1005 /\/	
	REAU OF LAND MANAGEMEN		NM 3343		
(Do not use this form for p	OTICES AND REPORTS (roposals to drill or to deepen or plug to PLICATION FOR PERMIT—" for such p.	ack to a different reservoir.	6. IF INDIAN, ALLOTTE		
OIL A GAB OTHER			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
Enron Oil& Gas Company 3. ADDRESS OF OPERATOR		RECEIVED	Sand 7 Federal 9. WHILL NO.		
P. O. Box 2267, Mid	land, Texas 79702	State	2 10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface		JUL 26 '89	Shugart, North Bone Spring		
1980' FNL & 1980' F	WL	O. C. D. ARTESIA, OFFICE	11. SBC., T., R., M., OR BLK. AMD SURVEY OR AREA		
14. PERMIT NO 15. ELEVATIONS (Show whether t			Sec. 7, T18S,	R31E	
30-015-26136	3624.3' GR		Eddy	NM	
^{6.} Check	Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data		
NOTICE OF INTENTION TO:			DENT REPORT OF: 6/22	/89	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZB REPAIR WELL (Other,	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Casing tes	ALTERING C ABANDONME t & cement job of multiple completion	ASING XX	
nent to this work.) *	operations (Clearly state all pertinent rectionally drilled, give subsurface located by the subs	and measured and true vertic	Including estimated dai al depths for all marker	e of starting any s and sones perti-	
	with 600 sx Cl C light	_	ılated 95 sacks	to surface.	
30 minute	s pressure tested to 15	00# - OK. WOC - 18-3	3/4 hours.		
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				ैं े	
				क्त	
(Con Cod	
SIGNED Betts G	Allow TITLE Re	gulatory Analyst	DATE 6/2	7/89	
(This space for Federal or State	office use)	ACC:	ACCIPITATION RECORD		
CONDITIONS OF APPROVAL,			IUL 2 a 1385		
	*See Instructions	on Reverse Side CARTS	SDS BAD, MEW MAX	ger eng	