| m 3160-5 IITED STATES | SUBMIT IN 'LICATE (Other instru asion r | LAPITES August 31, 1903 |
|--|---|--|
| ormerly 9-331) DEPARTMENT OF THE INTERIOR | (Seise fide) | D. LEASH DESIGNATION AND SABLAL NO. |
| BUREAU OF LAND MANAGEMENT |)D | NM 33437A 6. IF INDIAN, ALLOTTER OR TRIDE NAME |
| SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT for such propo | to a different reservoir. | |
| OIL X' GAS OTHER | | 7. UNIT AGEBEMENT NAME |
| NAME OF OPERATOR | DECENCE | 8. FARM OR LEASE NAME |
| Enron Oil & Gas Company 🗸 | RECEIVED | Sand 7 Federal |
| ADDRESS OF OFERATOR P. O. Box 2267, Midland, Texas 79702 | | 2 |
| LOCATION OF WELL (Report location clearly and in accordance with any States Space 17 below.) | te requiringen 26 189 | 10. FIELD AND POOL, OR WILDCAT |
| At surface | | Shugart, North Bone Sprin |
| 1980' FNL & 1980' FWL | O. C. D. ARTESIA, OFFICE | 11. BBC., T., E., M., OR BLK. AND BURVEY OR AREA |
| | ARIESIA, OTTEE | Sec. 7, T18S, R31E |
| PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, | , GR, etc.) | 12. COUNTY OR PARIER 18. STATE |
| 30-015-26136 3624.3' GR | | Eddy NM |
| Check Appropriate Box To Indicate Nati | ure of Notice, Report, or | Other Data |
| NOTICE OF INTENTION TO : | | ACCENT REPORT OF: 6/22/89 |
| TEST WATER SHUT-OFF PULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL |
| PRACTURE TREAT MULTIPLE COMPLETE | FRACTURE TREATMENT | ALTERING CASING |
| SHOOT OB ACIDIZE ABANDON® | Other) Casing tes | t & cement job |
| CHANGE PLANS | (Nors: Report resul | its of multiple completion on Well apletion Report and Log form.) |
| proposed work. If well is directionally drilled, give subsurface locations nent to this work.)* 7/5/89 - Set 8569' of 5-1/2" 17# K-55 LT&C. | | |
| nent to this work.)* | + 0.7% FL-20 mixed | l at 12.7 ppg. yield 1.89 |
| <pre>nent to this work)* 7/5/89 - Set 8569' of 5-1/2" 17# K-55 LT&C. Cemented with 750 sx. Cl "H" Lite + cuft/sx.; followed by 400 sx. Cl "H"</pre> | + 0.7% FL-20 mixed +" + 0.1% R-3 mixe | l at 12.7 ppg. yield 1.89 d at 15.6 ppg, yield 1.17 |
| <pre>nent to this work)* 7/5/89 - Set 8569' of 5-1/2" 17# K-55 LT&C. Cemented with 750 sx. Cl "H" Lite + cuft/sx.; followed by 400 sx. Cl "H cuft/sx.</pre> | + 0.7% FL-20 mixed +" + 0.1% R-3 mixe | hours. |
| <pre>nent to this work.)* 7/5/89 - Set 8569' of 5-1/2" 17# K-55 LT&C. Cemented with 750 sx. Cl "H" Lite + cuft/sx.; followed by 400 sx. Cl "H cuft/sx. 30 minutes pressure tested to 2000#</pre> | + 0.7% FL-20 mixed +" + 0.1% R-3 mixe | hours. |
| <pre>nent to this work.)* 7/5/89 - Set 8569' of 5-1/2" 17# K-55 LT&C. Cemented with 750 sx. Cl "H" Lite 4 cuft/sx.; followed by 400 sx. Cl "H cuft/sx. 30 minutes pressure tested to 2000#</pre> | + 0.7% FL-20 mixed ⊣" + 0.1% R-3 mixe # - OK. WOC - 18 | A at 12.7 ppg. yield 1.89 ad at 15.6 ppg, yield 1.17 hours. |
| <pre>nent to this work.)* 7/5/89 - Set 8569' of 5-1/2" 17# K-55 LT&C. Cemented with 750 sx. Cl "H" Lite + cuft/sx.; followed by 400 sx. Cl "H cuft/sx. 30 minutes pressure tested to 2000#</pre> | + 0.7% FL-20 mixed ⊣" + 0.1% R-3 mixe # - OK. WOC - 18 | A at 12.7 ppg. yield 1.89 ad at 15.6 ppg, yield 1.17 hours. |
| <pre>nent to this work.)* 7/5/89 - Set 8569' of 5-1/2" 17# K-55 LT&C. Cemented with 750 sx. Cl "H" Lite + cuft/sx.; followed by 400 sx. Cl "H cuft/sx. 30 minutes pressure tested to 2000#</pre> | + 0.7% FL-20 mixed +" + 0.1% R-3 mixe # - 0K. WOC - 18 ulatory Analyst | A at 12.7 ppg. yield 1.89 ad at 15.6 ppg, yield 1.17 hours. |
| <pre>nent to this work.)* 7/5/89 - Set 8569' of 5-1/2" 17# K-55 LT&C. Cemented with 750 sx. Cl "H" Lite + cuft/sx.; followed by 400 sx. Cl "H cuft/sx. 30 minutes pressure tested to 2000#</pre> | + 0.7% FL-20 mixed H" + 0.1% R-3 mixe # - OK. WOC - 18 ulatory Analyst ACCE | hours. |