Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

FEB 21 '90

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

O. C. D.

I.								tesia, office			
I. TO TRANSPORT OIL AND NATURAL GAS Operator								Well API No.			
Enron Oil & Gas Company							30-015-26136				
Address	<u></u>		-				1 00	010 20100			
P. O. Box 2267, Midlan	d, Texas	7970	2								
Reason(s) for Filing (Check proper box)					Out	et (Please exp	lain)				
New Well		ange in 1	-	_							
Recompletion	Oil		Dry Gas	$\overline{}$	r 1		0./1./00				
Change in Operator If change of operator give name	Casinghead Ga	RS []	Condens	sate	E1	fective	2/1/90				
and address of previous operator											
II. DESCRIPTION OF WELL	AND LEASE	7.									
Lease Name	Weil No. Pool Name, Include			ing Formation Kind			of Lease FED Lease No.				
Sand 7 Federal	2	2	Shuga	art, No	orth Bor	ne Spring		Federal or Fee		3437A	
Location							•				
Unit LetterF	_ :1980	<u> </u>	Feet Fro	om The	north _{Lin}	e and19	980 ' Fe	et From The	west	Line	
7	100			21	_						
Section / Township	, 18S		Range	31	<u>, N</u>	MPM,		Eddy	<u> </u>	County	
III. DESIGNATION OF TRAN	SPORTER (OF OIL	I. ANT	NATTII	RAI GAS						
Name of Authorized Transporter of Oil	Or (Condens		- NATO		e address to w	hich approved	copy of this form	is to be sen	ut)	
Pride Operating Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas				Gas	Address (Giv	re address to w	hich approved	copy of this form is to be sent)			
Conoco, Inc.					1214 N. Eastside Dr. W						
If well produces oil or liquids, give location of tanks.	Unit Sec	. [7	Twp.	Rge.	is gas actuali		When	?			
	<u> H 7</u>		<u> 18S</u>		<u>Yes</u>				12/89		
If this production is commingled with that f IV. COMPLETION DATA	rom any other le	ase or po	ool, give	e comming!	ing order num	ber:					
IV. COMEETION DATA		il Well		as Well	New Well	Workover	D	m		<u></u>	
Designate Type of Completion -		II WEII	1 6	AB WEII	I HEM MEIT	wonkover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to			Prod.		Total Depth			P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations						···		ļ			
renorations								Depth Casing Sh	10€		
	מו דר	INIC: (TA CIN	IC AND	CEMENT	NC DECOR	<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	DEPTH SET		540	VC CEVE	NT	
HOLE SIZE	OASING	3 4 100	31140 3	12.		DEP IN SET	 ·	Part	KS CEME	2	
								3-2	- 91)	<u> </u>	
								she LT: EOT			
								7	<u> </u>	<u>~</u>	
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re		olume of	f load o	il and must					ull 24 hours	r.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressi	tre		Choke Size			
2.100.01.00	Tabing Treasure										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
								ļ			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conder	sate/MMCF		Gravity of Cond	ensale		
lesting Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
						**					
VI. OPERATOR CERTIFICA	ATE OF CO	DMPL	JAN	CE	ji ,		IOEDV	ATION D			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_	_		rrp 9 & 1000			
C					Date ApprovedFEB 2 6 1990						
Retter Seldon											
Signature Red Regulatory Analyst					By_	By ORIGINAL SIGNED BY					
Betty Gildon, Regulatory Analyst					MIKE WILLIAMS						
Printed Name Title 2/20/90 915/686-3714					TitleSUPERVISOR, DISTRICT If						
Date	,		none No).		•	there is the regular regular result.		a comment		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.