## State of New Mexico

ta F9 	MA	Form C-103
VI.		Revised 1-1-8
id Office		
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to Appropriate District Office	Energy, Minerals and Natural Re	esources Department	Land Office Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WPF PARSON NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			30-015-26137  5. Indicate Type of Lease  STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. V-1152	
( DO NOT USE THIS FORM FOR PRODIFFERENT RESERVAN	ICES AND REPORTS ON WEL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE 1-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL WELL X	OTHER	UI 31 '89	Desana Unit	
2. Name of Operator		nr 31 88	8. Weli No.	
YATES PETROLEUM CORPOR	ATION V	0 c n	1	
3. Address of Operator	AR!	ESIA, OFFICE	9. Pool name or Wildcat	
105 South 4th St., Art	esia, NM 88210		Wildcat Morrow	
4. Well Location	00 Nonth	1090	Fact	
Unit Letter : 19	80 Feet From The North	Line and	Feet From The East	Line
Section 17	Township 18S R	unge 24E	NMPM Eddy Cour	ntv
Section 1/	Township 185 R: ////// 10. Elevation (Show whether		V/////////////////////////////////////	777
	3808'	GR		
11. Check	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data	
NOTICE OF IN	*		SEQUENT REPORT OF:	
L)				
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMEN	пШ
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	
OTHER:		OTHER: Product	ion Casing	_ kx
12. Describe Proposed or Completed Oper- work) SEE RULE 1103.	ations (Clearly state all pertinent details, a	nd give pertinent dates, inclu	ding estimated date of starting any proposed	<del></del>
TD 8350'. Reached T 5½" 17# J-55; 144 jt 8350'. Float shoe s two stages as follow Salt + .3% CFR-3, 4% 9:30 AM 7-25-89. Op 1000 gals Flocheck-2 (yield 1.99, weight PD 1:45 PM 7-25-89.	s 5½" 15.5# J-55 and 36 t 8350', float collar s s: Stage I - 1000 gals Halad 22A and 5#/sx Gi ened DV tool with 1200 1, 1200 sx Halliburton 12.4). Tailed in w/100	et 8308'. DV to Flocheck-21, 1 lsonite (yield psi. Circulate Lite w/10#/sx 0 sx Class "H" N Bumped plug t	casing as follows: 18 jts 55 (total 8351') casing set cool set 4662'. Cemented in 425 sx Class "H" with 5#/sx 1.18, weight 15.6). PD d thru DV tool 4 hrs. Stage cilsonite + 1/2#/sx Flocele leat (yield 1.18, weight 15.6 to 2200 psi for 2 minutes, both stages.	
SIGNATURE A PARTIE /	nuc sind complete to the best of my knowledge and the state of the sta		upervisor <sub>DATE</sub> 7-28-89 TELEPHONE NO. 505/7	<u></u> -
MHCLV	IAL SIGNED BY	πε	DATE AUG 1 1	1989
CONDITIONS OF APPROVAL, IF ANY:	YEAR, DISTRICT S		•	•
COUNTINGS OF WEIGHT 1977 II. W. T.	e e estado en el como de como			