

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 33437A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FNL & 692' FWL

RECEIVED

AUG 01 '89

O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sand 7 Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Shugart, North Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO.

30-015-26141

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3582' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 7/12/89

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Casing test & cement job ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-12-89 - Set 8-5/8" 24# K-55 ST&C casing at 2501'.

Cemented with 550 sx lite + 10% A-5 + 1/4E/sx Cello flake mixed at 12.7 ppg, yield 2.02 cuft/sx; followed by 250 sx Cl "C" + 2% CaCl₂ + 1/4#/sx Cello flake mixed at 14.8 ppg, yield 1.3w cuft/sx.; temp survey shows top of cement at 100'.

WOC - 18 hours 1/2 hour pressure tested to 1500 psi OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE

7/14/89

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 28 1989

*See Instructions on Reverse Side

SJS
CARISBAD, NEW MEXICO