

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED
Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT - 9 '89

O. C. S.
ARTESIA OFFICE

GAS - OIL RATIO TEST

Operator		Pool		County												
Enron Oil & Gas Company		Shugart, North Bone Spring		Eddy												
Address		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐												
P. O. Box 2267, Midland, Texas 79702																
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.			
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS M.C.F.	
Sand 7 Federal	2	F	7	18	31	9/29/89	F	25	250	N230	24	54	37.5	248	270	1089
Sand 7 Federal	3	D	7	18	31	9/29/89	P	-	-	M	24	50	37.5	90	110	1222

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Betty Gildon
Signature

Betty Gildon, Regulatory Analyst

Printed name and title

10/6/89

Date

(915) 686-3714

Telephone No.