Control 5 Cooles	Ener (y, M	Energy, Minerais and Natural Resources Department					Form C-104 Revised L-1-89	
7 0. Box 1980, Hobbs, NM 88240				~		See instru at Bottom	actions 7	
DISTRICT II P.O. Drawer DD, Anena, NM 88210		OIL CONSERVATION DIVISION P.O. Box 2088				K (ECEIVED	
DISTRICT III Luu Rio Brazos Rd., Aziec, NM 8741	10	Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZ				JUL 2 9 199		
Ι.			BLE AND AUTHO	GAS		O. ARTES	C. D.	
Operator Mitchell Energy Cort	poration		·····	Well	API No. 30.0		- WEARE	
	x 4000, Woodland	ls, Texas	77387-4000		<u> </u>	015 26141	<u> </u>	
Reason(s) for Filing (Check proper box			Y Other (Please	ехриант)		<u> </u>		
New Well		Transporter of:	Chan	+-		• 7/7/		
Change in Operator		Condensate		ge operato	r etrecu	ive //1/	91	
If change of operator give name and address of previous operator En	nron Oil & Gas Co	ompany, P.	0. Box 2267,	Midland,	<u>Texas 79</u>	702		
II. DESCRIPTION OF WEL					- Equ			
Sand 7 Federal		Pool Name, Includi Shugart, N	<mark>ling Formation</mark> North Bone Spr		of Lease + e(Federal or Federal or Fe		ase No. 37A	
Location Unit Letter D	. 692	Feet From The	west	330	eet From The	nor		
7	195	31	1F	Eddy	CEL PTOIN LINE .		Line	
Section / Town	aship 105 p	Range 51	IL , NMPM,				County	
III. DESIGNATION OF TRA	il or Condens			···· 6:-6	Cabia A			
Pride Operating Comp	Y		Address (Give address P. O. Box 234	• -			1)	
Name of Authorized Transporter of Ca	ame of Authorized Transporter of Casinghead Gas X or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
Conoco, Inc.	Unit Sec. 1	Twp. Rge.	1214 N. Eastside Dr. Wic		n ?	}		
give location of tanks.	D [7]	18 31	Yes	<u> </u>	'9/30/8 9)/89		
If this production is commingled with the IV. COMPLETION DATA	hat from any other lease or po	ool, give comming	jing order number:				<u> </u>	
	Oil Well	Gas Well	New Weil Workow	ver Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	On - (X) Date Compl. Ready to P		Total Depth			<u>i</u>	İ	
					P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas Pay		Tubing Dep	,ch		
Perforations			<u> </u>		Depth Casin	ig Shoe		
	TUBING, C	CASING AND	CEMENTING REC	CORD				
HOLE SIZE			DEPTH			SACKS CEME	NT	
					F-017	<u>ID-3</u> 2-9/		
					Ţ.	e:00		
V. TEST DATA AND REQU	EST FOR ALLOWA	BLE	<u> </u>	<u> </u>				
OIL WELL (Test must be afte	er recovery of total volume of					for full 24 hour	<i>s.)</i>	
Date First New Oil Run To Tank	Date of Test		Producing Method (Fla	w, pump, gas iyi,	elc.)			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.				
					<u> </u>			
GAS WELL	Length of Test		Bbis. Condensate/MMCF		Gravity of (Condensate	<u> </u>	
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in	<u>a)</u>	Casing Pressure (Shut-in)		Choke Size	Choke Size		
VI. OPERATOR CERTIFI	ICATE OF COMPL	LIANCE					'	
I hereby certify that the rules and rep Division have been complied with a	•			OIL CONSERVATION DIVISION				
is true and complete to the test of m		ALCUYE		Date Approved JUL 2 9 1991				
Bont. XII	Dow							
Signature Betty Gildon Reg	Signature Betty Gildon, Regulatory Analyst				By ORIGINAL SIGNED BY MIKE WILLIAMS			
Printed Name 6/21/91	915/68		TitleSUPERVISOR, DISTRICT					
0/21/91 Date		hous No.		<u> </u>	- <u></u> ,,			
						الذريقة والمتحدين		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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