

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Carol Leach Acting Cabinet Secretary

January 22, 2002

Lori Wrotenbery Director Oil Conservation Division

Mitchell Energy Corporation Box 4000 The Woodlands, TX 77387 RECEIVED

JAN 2 4 2002 PRODUCTION REGULATORY AFFAIRS

VIA: CERTIFIED MAIL, RETURN RECEIPT REQUESTED

Re: Case No. 12811: Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring Three Hundred Eighty-Eight (388) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Eddy, Chaves and Otero Counties, New Mexico.

Ladies and Gentlemen:

You are hereby notified that the New Mexico Oil Conservation Division has filed the referenced Application, a copy of which is enclosed herewith, seeking an order requiring you to bring specified inactive wells in Eddy, Chaves and Otero Counties, New Mexico into compliance with Dvision Rule 201.B, by either restoring such wells to production or beneficial use, permanently abandoning or temporarily abandoning them. In addition, the Division seeks assessment of civil penalties for your failure to comply with previous administrative notices to bring these wells into compliance.

A hearing on this Application will take place before a Division hearing officer on Friday, February 22, 2002, at 8:15 a.m., in the Division Hearing Room, First Floor, 1220 South St. Francis Drive in Santa Fe, New Mexico. At that hearing you will have an opportunity to show cause, if any there be, why an order should not be entered as requested in the Application. The Division will not seek assessment of a penalty if all of your wells are in full compliance on or before the day of the hearing.

Operational inquiries concerning the subject of this hearing should be directed to Mr. Tim Gum, District Supervisor, Oil Conservation Division, 1301 West Grand Avenue, Artesia, NM 88210; phone (505)-748-1283. Counsel may contact the undersigned in the Santa Fe office at (505)-476-3450.

Very truly yours,

Davidk. Brook

David K. Brooks Assistant General Counsel



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION, THROUGH THE SUPERVISOR OF DISTRICT II, FOR AN ORDER REQUIRING OPERATORS TO BRING THREE HUNDRED EIGHTY-EIGHT (388) WELLS INTO COMPLIANCE WITH RULE 201.B, AND ASESSING APPROPRIATE CIVIL PENALTIES; EDDY, CHAVES AND OTERO COUNTIES, NEW MEXICO

CASE NO. 12311

APPLICATION FOR COMPLIANCE ORDERS AND CIVIL PENALTIES

1. Each of the operators listed on Exhibit A is the operator of the wells in Eddy, Chaves and Otero Counties, New Mexico, specifically identified by name, exact location and API number on Exhibit A. Exhibits A is attached hereto and by this reference incorporated herein for all purposes.

2. The operators identified on Exhibit A are herein referred to collectively as "Operators" and individually as "Operator." Those wells identified on Exhibit A as to which a "Y" appears in the column headed "Status" on Exhibit A are herein called "the subject wells," and those wells identified on Exhibit A as to which a "Y" does not appear in the "Status" column are herein called "the additional wells." The phrase, "each Operator's subject wells" refers, as to each Operator individually, to those of the subject wells operated by such Operator. The phrase "each Operator's additional wells" refers, as to each Operator individually, to those of the additional wells operated by such Operator. The New Mexico Oil Conservation Division is hereinafter called "the Division." 3. Each of the subject wells was continuously inactive for a period in excess of one (1) year immediately preceding May 11, 2000, and has remained inactive continuously from such date to the date of filing of this Application. The date of last reported production from each of the subject wells is set forth on Exhibit A. None of the subject wells is currently approved for temporary abandonment by the Division.

4. On May 11, 2000, the New Mexico Oil Conservation Division (hereinafter "the Division"), acting through the District Supervisor of District II, notified Operators that the subject wells were not in compliance with Division Rule 201.B, and should be brought into compliance either by returning the same to production or other beneficial use, by securing Division approval for temporary abandonment or by plugging and abandonment thereof. Each of the operators responded to the said notification, acknowledging responsibility for such operator's subject wells and undertaking to bring said wells into compliance.

5. Each of the operators was notified on various subsequent occasions of the continuing necessity to bring its subject wells into compliance. Finally, on or about July 25, 2001, or on or about August 6, 2001, the Division, acting through the District Supervisor of District II, notified Operators that the subject wells were still not in compliance with Division Rule 201.B, and directed Operators to bring such wells into compliance not later than November 1, 2001, or face summons to a show cause hearing before the Division, and possible administrative penalties. Notwithstanding such notification, the Operators failed to bring their subject wells into compliance within the time stipulated, and such wells remain non-compliant.

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6. Each Operator's additional wells, though not referenced in the written notices from the Division to the Operators described above, are also out of compliance with Rule 201.B(3), in that said wells have not been produced or beneficially used for a continuous period of one year prior to June 1, 2001, and have not been restored to production or beneficial use or plugged since that date, nor have applications been filed for temporary abandonment of any of such additional wells.

7. Division Rule 201.B(3) provides:

A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules ninety (90) days after:

- (3) A period of one (1) year in which a well has been continuously inactive.
- 8. NMSA Section 70-2-31.A provides that:

Any person who knowingly and willfully violates any provision of the Oil and Gas Act or any provision of any rule or order issued pursuant to that act shall be subject to a civil penalty of not more than one thousand dollars (\$1,000) for each violation. For purposes of this subsection, in the case of a continuing violation, each day of violation shall constitute a separate violation.

9. Each Operator's failure to take action to restore such operator's subject wells to production or beneficial use, or to cause such wells to be plugged and abandoned, or to apply to the Division for approval for temporary abandonment on or before November 1, 2001, after receipt of notices of noncompliance from the Division as herein before described, constitutes a continuing violation of Division Rule 201.B(3), a rule duly adopted by the Division pursuant to the Oil and Gas Act.

WHEREFORE, the Supervisor of District II of the Division hereby applies to the Director to enter an order:

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- A. Specifically ordering each of Operators to bring such Operator's subject wells and additional wells into compliance with Division rules within a specified time fixed in said order by taking one of the following actions with respect to each of said Operator's subject wells:
 - (i) causing such well to be plugged and abandoned in accordance with Division Rules 101 and 202.
 - (ii) restoring such well to production or other Divisionapproved beneficial use, or
 - (iii) applying to the Division for permission to place such well in "temporary abandonment" status pursuant to Division Rule 203.
 - (iv) truly and accurately reporting to the Division all production from or injection into any of said wells which has, in fact, occurred and not been reported to the Division.
 - B. In those cases where the Director deems such action appropriate, requiring an Operator to furnish single-well financial assurance as to any well that has not been produced or otherwise beneficially used for two (2) consecutive years, pursuant to NMSA 70-2-14.A.
 - C. Assessing an appropriate civil penalty against each of Operators for failure to take action to remedy the non-compliance of such Operator's subject wells after notice and demand from the Division

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to do so; such penalty to be not less than \$1,000 for each of such Operator's subject wells for each year or part thereof that any such well has remained non-compliant after notice of the non-compliant status of such well was furnished to the operator by the Division.

RESPECTFULLY SUBMITTED,

id k. Brooks

David K. Brooks Assistant General Counsel Energy, Minerals and Natural Resources Department of the State of New Mexico 1220 S. St. Francis Drive Santa Fe, NM 87505 (505)-476-3450 Attorney for The New Mexico Oil Conservation Division

	NEARBURG PRODUCING CO NEARBURG PRODUCING CO NEARBURG PRODUCING CO	OSAGE BOYD COM #001 PARINO #001 SOUTH BOYD 27 #001	·		EDDY	30-015-24568
C-15-15S-29E E-15-15S-29E G-34-18S-29E 1-18-22S-26E F-32-24S-29E H-05-19S-26E L-05-19S-25E E-15-19S-25E I-23-19S-25E	NEARBURG PRODUCING CO NEARBURG PRODUCING CO NEARBURG PRODUCING CO	PARINO #001				V+VC2-C1V-VC
C-15-15S-29E E-15-15S-29E G-34-18S-29E 1-18-22S-26E F-32-24S-29E F-32-24S-29E H-05-19S-26E L-05-19S-25E E-15-19S-25E	NEARBURG PRODUCING CO	OSAGE BOYD COM #001			_	010EC 210 0E
C-15-15S-29E E-15-15S-29E G-34-18S-29E 1-18-22S-26E F-32-24S-29E H-05-19S-26E L-05-19S-26E N-15-19S-25E	NEARBURG PRODUCING CO	->>->>	11-1999	ົດ		30-015-21355
C-15-15S-29E E-15-15S-29E G-34-18S-29E 1-18-22S-26E F-32-24S-29E H-05-19S-26E L-05-19S-26E		OSAGE BOYD 15 #004	; ;			30-015-28628
C-15-15S-29E E-15-15S-29E G-34-18S-29E 1-18-22S-26E F-32-24S-29E H-05-19S-26E	NEARBURG PRODUCING CO	MORRISON COM #001		SIVO	ARTES	30-015-22250
C-15-15S-29E E-15-15S-29E G-34-18S-29E 1-18-22S-26E F-32-24S-29E	NEARBURG PRODUCING CO	IVEY 5 H #001	05-1994	G	EDDY	30-015-21084
C-15-15S-29E E-15-15S-29E G-34-18S-29E 1-18-22S-26E	NEARBURG PRODUCING CO	EMERALD 32 FEDERAL #001	05-1993			30-015-26996
C-15-158-29E E-15-158-29E G-34-185-29E	NAUMANN OIL & GAS INC	FAREWELL 18 FEDERAL COM #001	NONE		EDDY	30-015-28303
C-15-15S-29E E-15-15S-29E	NAUMANN OIL & GAS INC	EMPIRE 34 FEDERAL #001	99-1999	0		30-015-23290
C-15-15S-29E	NADEL AND GUSSMAN PERMIA	SHELL 15 FEDERAL #003	8661-90	ESS	CHAVESS	30-005-62656
	NADEL AND GUSSMAN PERMIAN, LLC	SHELL 15 FEDERAL #002		ESO		30-005-62558
4-31-23S-25E	NADEL AND GUSSMAN PERMIAN, LLC	ROLLING ROCK STATE #001		G		30-015-30588
B-29-15S-30E	NADEL AND GUSSMAN PERMIAN, LLC	PEERY FEDERAL #005	NONE	ESO	CHAVESO	30-005-21129
K-29-15S-30E	NADEL AND GUSSMAN PERMIAN, LLC	PEERY FEDERAL #003	04-1998	ESG	CHAVESG	30-005-00516
E-12-14S-28E	NADEL AND GUSSMAN PERMIAN, LLC	PAULA FEDERAL #001	08-1986	ESG	CHAVESG	30-005-61875
1-19-23S-26E	NADEL AND GUSSMAN PERMIAN, LLC	NEW MEXICO DI STATE #002	09-1987	0	EDDY	30-015-24592
AN, LLC 2-19-23S-26E AY	NADEL AND GUSSMAN PERMIAN, LLC	NEW MEXICO DI STATE #001	09-1988	0	EDDY	30-015-24425
L-26-18S-31E	NADEL AND GUSSMAN PERMIAN, LLC	HINKLE B-26 #002	12-1992	0	EDDY	30-015-05609
RMIAN, LLC K-26-18S-31E AY	NADEL AND GUSSMAN PERMIA	HINKLE B #004	10-1998	ō	EDDY	30-015-05611
RMIAN, LLC 0-30-15S-30E SY	NADEL AND GUSSMAN PERMIA	BIG LUCKY LAKE COM #001	09-1993	ESG	CHAVESG	30-005-21063
1-07-18S-31E A	MITCHELL ENERGY CORPORATION	SANU 7 FEDERAL #003	02-1999		ЕОДА	30-015-26141
DRATION J-07-18S-31E AY	MITCHELL ENERGY CORPORAT	ROCHE FEDERAL #002	,	0		30-015-23537
H-11-23S-25E AY	MINERAL TECHNOLOGIES INC	MARY FEDERAL #001	01-1996	G	EDDY	30-015-20785
H-06-24S-25E SY	MEWBOURNE OIL CO	STATE IX GAS COM #001	10-1995		EDDY	30-015-23523
L-12-18S-27E AY	MEWBOURNE OIL CO	CHALK BLUFF 12 FED #002	NONE	0	EDDY	30-015-27727
G-02-18S-27E S	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #040	12-1992		EDDY	30-015-00740
N-35-17S-27E SY	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #032	10-1973	0		30-015-00645
I-35-17S-27E SY	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #024		0		30-015-00622
J-36-17S-27E SY	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #023	08-1984	C	EDDY	30-015-01221
K-36-17S-27E SY	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #022	12-1992	0	EDDY	30-015-01220
F-35-17S-27E SY	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #016	12-1992	0		30-015-00616
G-36-17S-27E SY	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #010	05-1989	0	EDDY	30-015-00668
C-35-17S-27E SY	MCQUADRANGLE, LC	SOUTH RED LAKE GRAYBURG UNIT #005	12-1992	0	EDDY	30-015-00611
Location Status	Operator	Well Name and Number	/ Injection	ty Type	County	API #
			Last			

Case No. 128 (/ EXHIBIT A to Applicastion