

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

C Cons.  
N.M. CIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Company, L.P.

3. Address and Telephone No.

P.O. Box 4000, The Woodlands, TX 77387

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

692' FWL & 330' FNL of Section 7, T-18-S, R-31-E (Unit Ltr. D)

5. Lease Designation and Serial No.

NM 33437A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand 7 Federal #3

9. API Well No.

3001526141

10. Field and Pool, or Exploratory Area

Shogart, N. (Bone Springs)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/08/02 Set 5-1/2" CIBP @ 8000' cap w/ 35' of cmt. TOC @7956'.  
01/08/02 Circulate hole w/ 9.5# mud.  
01/08/02 Spot 25 sx "C" cmt. from 5530' to 5278' for spacer plug.  
01/09/02 Cut off 5-1/2" csg. @ 2305', could not pull csg., set pkr. @ 2020' and pressure up to 800 PSI and held. Test above pkr. to 600 PSI and held. Decided not to pull csg.  
01/10/02 Spot 25 sx "C" cmt. across csg. cut from 2356' to 2103'.  
01/10/02 Perf @ 532', establish rate @ 2-1/2 BPM @ 100 PSI, sqz w/ 35 sx "C" cmt. 3 times for a total of 105 sx of cmt. WOC and tag TOC @ 403'.  
01/11/02 Perf @ 50', circulate cmt. to surface out of 8-5/8" & 11-3/4" csg. w/ 75 sx cmt.  
01/14/02 Cut off wellhead and install dry hole marker.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

APPROVED

FEB 4 2002

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 01/22/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Accepted for record

only

FEB 18 2002

and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

\*See Instruction on Reverse Side

BUREAU OF LAND MGMT  
ROSSELL OFFICE

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