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United XMM       DEPARTMENT OF THE INTERDOR BUREAU OF LAND MANAGEMENT       Artesia, NM       B224EVer More Comparison and Seal Are, NM 31437A         SUNDRY NOTICES AND REPORTS ON WELLS       NM       Image: Annual Arteria Area Area Area Area Area Area Area Are				N.M. 1V-L	JISI. Z
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Mitchell Energy Company, L.P. <ul> <li>Address of together No.</li> <li>P.J. Markes of the No.</li>             &lt;</ul>			/		Sand 7 Federal #3
1       Address and Tablese No.       10         PO. Box 4000, The Woodlands, TX 77387       10       10         1       Learner of Well flowage, Set. T. R. M. or Survey Description       10       10         692' FWL & 330' FNL of Section 7, T-18-S, R-31-E (Unit Ltr. D)       11       Stogart, N. (Bone Springs)         10       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         T	•			<b>f</b> - 2, 3	
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692' FWL & 330' FNL of Section 7, T-18-S, R-31-E (Unit Ltr. D)       It. Comey or Pariak, Same Eddy County, New Mexico         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         In dots of Inter       Abardoment         Despect Report       Charge of Paris         Scheagers Report       Charge of Paris         Despect Report       Charge of Paris         In dots of Inter       Paring Inter         Despect Report       Charge of Paris         Despect Report       Comey for Automotion Parity Inter Biogeneits         In Despect Report       Comey of Paris         In Despect Report       Comparison to Important Automation Parity         In Despect Report       Comparison to Important Automation Parity         In Despect Report       Comparison to Important Automation Parity         Of /08/02 Set 5-1/2"       CIBP @ 8000' cap w/ 35' of cmt. TOC @7956'.         O1/08/02 Spot 25 sx "C" cmt. from 5530' to 5278' for spacer plug.         O1/09/02 Cut off 5-1/2" cigs. @ 2305', could not pull cigs., set pkr. @ 2020' and pressure up to 800 PSI and held. Test above pkr. to 600 PSI, ang w/ 35 sx "C" cmt. 3 times for a total of 105 sx of cmt. WOC and tag TOC @ 403'.         01/10/02 Perf @ 532', establish rate @ 2-1/2 BPM @ 100 PSI, sigs. w/ 35 sx "C" cmt. 3 times for a total of 105 sx of cmt. WOC and tag TOC # 403'.					
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TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intex       Abandomment       Change of Plant         Sobcopers Report       Recomplicities       Not Routine Freching         Sobcopers Report       Catal & Recomplicities       Note Recomplicities         10       Detective Transmitties       Dispose Water         11       Detective Transmitties       Dispose Water         12       Detective Transmitties       Dispose Water         13       Detective Transmitties       Dispose Water         14       Detective Transmitties       Dispose Water         15       Detective Transmitties       Sobcopers         16       Dispose Water       Dispose Water         17       Detective Transmitters water       Dispose Water         18       Final Abandomment Notice       Dispose Water         19       Detective Transmitters water       Dispose Water         10       Detective Transmitters water       Dispose Water         10       Dispose Water       Dispo					
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B Subsequent Report       Plagging Back       Non-Rousine Frecturing         B Find Abandonment Noice       Plagging Back       Non-Rousine Frecturing         11 Describe Proposed or Completed Operations (Clearly state all performed details, and give performed dates, including estimated date of starting and proposed work. If well is directionally drilled.         11 Describe Proposed or Completed Operations (Clearly state all performed details, and give performed dates, including estimated date of starting and proposed work. If well is directionally drilled.         11 Describe Proposed or Completed Operations (Clearly state all performed dates, including estimated date of starting and proposed work. If well is directionally drilled.         11 Describe Proposed or Completed Operations (Clearly state all performed dates).         12 Describe Proposed or Completed Operations (Clearly state all performed dates).         13 Describe Proposed or Completed Operations (Clearly state all performed dates).         14 Describe Proposed or Completed Operations (Clearly state all performed dates).         15 Operations (Clearly state all performed dates).         16 Operations (Clearly state all performed dates).         17 Operations (Clearly state all performed dates).         17 Operations (Clearly state all performed dates).         17 Operations (Clearly state date).         17 Operations (Clearly state date).         17 Operations (Clearly state date).         17 Operations (Clearly state).         18 Operatis).		Notice of Intent	Abandonment		Change of Plans
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Accepted for record		Subsequent Report	Plugging Back		Non-Routine Fracturing
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Concerning and performance of the set o	KX	Final Abandonment Notice	Altering Casing		Conversion to Injection
Complete Report and Leg form  Completed Operations (Clearly stare all performs details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones performed to this work.)*  O1/08/02 Set 5-1/2" CIBP @ 8000' cap w/ 35' of cmt. TOC @7956'.  O1/08/02 Circulate hole w/ 9.5# mud.  O1/08/02 Syst 25 sx "C" cmt. from 5530' to 5278' for spacer plug.  O1/09/02 Cut off 5-1/2" csg. @ 2305', could not pull csg., set pkr. @ 2020' and pressure up to 800 PSI and held. Test above pkr. to 600 PSI and held. Decided not to pull csg.  O1/10/02 Spot 25 sx "C" cmt. across csg. cut from 2356' to 2103'.  O1/10/02 Spot 25 sx "C" cmt. across csg. cut from 2356' to 2103'.  O1/10/02 Perf @ 532', establish rate @ 2-1/2 BPM @ 100 PSI, sqz w/ 35 sx "C" cmt. 3 times for a total of 105 sx of cmt. WOC and tag TOC @ 403'.  O1/11/02 Perf @ 50', circulate cmt.to surface out of 8-5/8" & 11-3/4" csg. w/ 75 sx cmt.  O1/14/02 Cut off wellhead and install dry hole marker.  Approved not for well bead and install dry hole marker.  Approved by Constitute office use)  Approved by Constitute office use)  Approved by Constitute of surging of the well bore.  EFEB 18 2002			Other		Dispose Water
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01/14/02 Cut off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state office state and correct         Signed		for a total of 105 sx	of cmt. WOC and tag	, TOC @ 403'.	
01/14/02 Cut off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state off wellhead and install dry hole marker.         Image: state office state and correct         Signed	01/11/0	)2 Perf @ 50', circulate	cmt.to surface out	of 8-5/8" & 11-3/	/4" csg. w/ 75 sx cmt.
Accepted for record       Title       Agent       Date       01/22/02         Accepted for record       Title       Title       Date       01/22/02	01/14/0	02 Cut off wellhead and	install dry hole man	ker.	
Accepted for record       Title       Agent       Date       01/22/02         Accepted for record       Title       Title       Date       01/22/02			-		APPROVED
LED Date		•			
ELECTION ENGINEER         PETROLEUM ENGINEER         PETROLEUM ENGINEER         It. I hereby certify that the foregoing is true and correct         Signed		*			
ELECTION ENGINEER         PETROLEUM ENGINEER         PETROLEUM ENGINEER         It. I hereby certify that the foregoing is true and correct         Signed	81	K.	Approved as to plugging	of the well bore.	FFR & 2002
List of the life foregoing is true and correct         Signed	<u>ر ا</u>	•	Lisbility under cond is re	tamed until	
List of the life foregoing is true and correct         Signed			surface regionation is co	npleted	
14. I hereby certify that the foregoing is true and correct         Signed	69				LES BABYAK
Signed       Image: Conditional of specific use)         Approved by					PETROLEUM ENGINEEK
Signed	14. I hereby certify	y that the foregoing is true and correct	_		
Approved by Title Date Conditions of approval, if any: Accepted for record	Signed	the long	Title Agent		Date
Conditions of approval, if any: Accepted for record FFR 18 2002	(This space for	r Federal or State office use)			
Conditions of approval, if any: Accepted for record FFR 18 2002	A		Tale		Date
Accepted for record FFR 18 2002	Conditions of a	approval, if any:	/ INC	<u> </u>	
EFB 18 2002					-
EFB 18 2002	Accented f	for record			
	-		wingly and willfully to make to any de	partment or agency of the United S	States any false, fictitious or fraudulent statements
	only	FEB 18 2002			

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