Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP. .TE*

(Other instructions on reverse side)

Form approved. 26/53

Budget Bureau No. 1004-0136

Expires August 31, 1985

	PUDEALLO	TI OF THE AL	tesio;	UM 83210		5. LEASE DESIGNATI	ON AND BER	IAL NO	
A DDL IC A TI		F LAND MANA				NM-68040			
APPLICATIO	ON FOR PERMIT	TO DRILL, I	DEEPEN	I, OR PLUG	BACK	6. IF INDIAN, ALLOT	TER OR TRIB	ENAME	
IE. TIPE OF WORK	RILL X	DEEPEN [PLUG BA					
b. TYPE OF WELL	7. UNIT AGREEMENT NAME								
WELL X	WELL OTHER		SING ZONE			S. FARM OR LEASE			
2. NAME OF OPERATOR		/	2014	ZNOZ		·I			
Harvey E. Yates Company V							Parker 5 Federal		
S. ADDRESS OF OPERATO				**	- 03	#3			
4. LOCATION OF WELL	1933, Roswell,	New Mexico	88202	0.0	.	10. PIELD AND POOL	OR WILDCA	7	
At surface	1933, Roswell, Report location clearly as	n in recoldince Air	D any Stat	e requirements.	HCE X	N. Shugart-	Bone Sr	orina	
At proposed prod. s		IL.			100	N. Shugart- Bone Spring: 11. 88C., T., B., M., OB BLE. AND SURVEY OR AREA			
•	camo			W. L	i				
14. DISTANCE IN MILES	AND DIRECTION PROM NE	AREST TOWN OR POST	OFFICE*			Sec. 5, TI	8S, R3	LE	
8 miles SE	of Loco Hills.	N.M.					33. 332	LE	
LOCATION TO HEARE PROPERTY OR LEASE	R-F		16. NO. O	F ACRES IN LEASE	17. NO. O	Eddy F ACRES ASSIGNED	l NM		
(AISO TO Dearest de	TP. Unit line (fans)	330'	160		TOTA	40			
18. DISTANCE FROM PROTO NEAREST WELL.	DRILLING CONSTRUCT		19. PROPO	SED DEPTH	20. ROTAR	T OR CABLE TOOLS	<u>'</u>		
OR APPLIED FOR, ON T.	hether DF, RT, GR, etc.)	1335	8	500	Rotary				
3660.0 GL						22. APPROX. DATE W	TORK WILL	TART	
23.	·					ASAP			
		PROPOSED CASIN	G AND CE	MENTING PROGRA	м				
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOO	T	BETTING DEPTH	1	QUANTITY OF CEM	ENT		
<u>17 1/2</u> 12 1/4	13 3/8	54.5		350	Circ t	to surface			
7 7/8	8 5/8	32 & 2	4 _	2000	Circ to surface				
7 770	5 1/2	17		8500	600' a	bove pay			
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,	350 - 2000 Bri	ine water					· .		
4	2000 - 8500 FW	mud					\$ 1 m		
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Versitable i. Parkinteriore	THE PRISETS AND						** **	E D	
OF ELECTED ST	adlations								
ATTACHED									
N ABOVE SPACE DESCRIBE one. If proposal is to deventer program, if any	PROPOSED PROGRAM: If p drill or deepen directional	roposal is to deepen ly, give pertinent di	or plug bata on sub	ack, give data on pr surface locations an	esent product d measured a	tive sone and propose and true vertical depth	d new produ is. Give blo	ictive	
4.	/								
SIGNED Y. M.	Mex NM	Young TITLE	Dri1	ling Superin	tendent	6/23/	80		
(This space for Feder	7.0	111.6				_ DATE			
PERMIT NO	7		- APPRO	VAL DATE			· · · · · · · · · · · · · · · · · · ·		
APPROVED BY	undra fore	the	CARL	BAD RESUURUE AREA		A	1 59		
CONDITIONS OF APPROVA		TITLE,				DATE 7-14	-01		

Submit to Appropriate District Office State Lease - 4 copies l'ee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

> P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JUN 20 1989 OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

990 1320 1650 1980 2310 2640

2000

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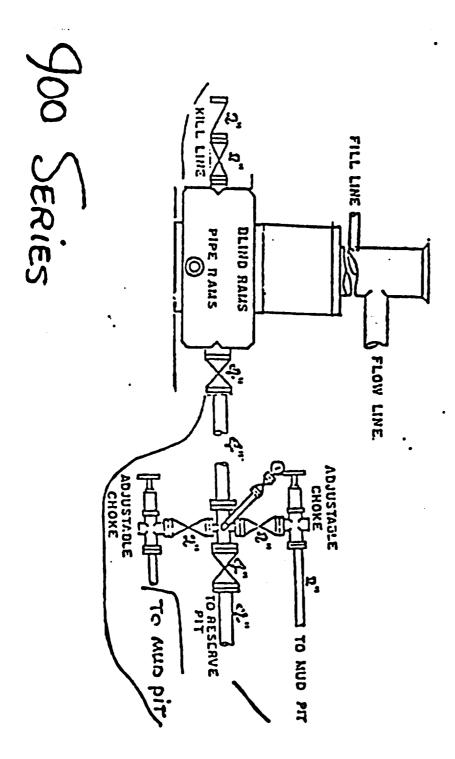
500

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Lease Harvey E. Yates Company Parker Federal 5 Section Township l'nit Letter 18 South 31 East Actual Footage Location of Well: line and 330 feet from the West 1650 feet from the Dedicated Acreage Graind level Elev. Producing Formation 3660.0 North Shugart 🕹 🥯 🖟 🜭 Bone Springs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc.? No Yes If answer is "yes" type of consolidation If answer is 'no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and helief Signature NM Young Printed Name Drilling Superintendent Harvey E. Yates Company Company June 23, 1989 Date SURVEYOR CERTIFICATION HEYCO et al I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and 366. 3 correct to the best of my knowledge and helief 330 Date Surveyed June 15 3669 5

EXHIBIT C

Harvey E. Yates Co. Parker 5 Federal #3 1650'FSL & 330'FWL Sec.5 T-18S R-31E Lea Co., New Mexico



Application

HARVEY E. YATES COMPANY Parker 5 Fedeal #3 Sec. 5, T185, R32E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the Subject well in Section 5, Township 18 South, Range 31 East, Eddy County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary alluvium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler	390'	Grayburg	3460'
Yates	1925'	San Andres	38301
Seven Rivers	2248'	Delaware Sand	4500
Bowers	2715'	Bone Spring	48401
Queen	2960'	TD	8500 '
Penrose	3180'		

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Spring 4840'

- 4. Proposed casing program: See Form 3160-3
- 5. Pressure control equipment: See Exhibit C.
 Although the rig equipment is 3M rated, this is only
 a 2M PSI rated well.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer
- 3. Testing, logging and coring programs: We do not plan to core or DST. The planned logs are CND w/GR and Caliper and DLL-MSFL.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.

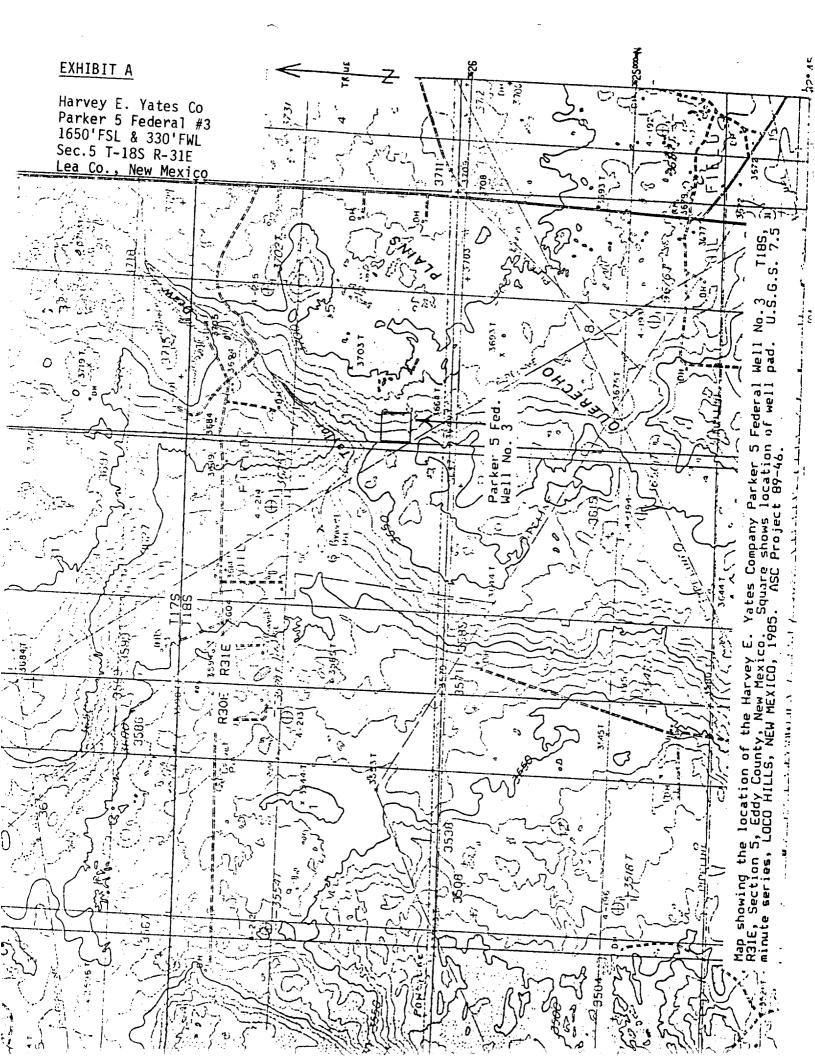


EXHIBIT D

Harvey E. Yates Co. Parker 5 Federal #3 1650'FSL & 330'FWL Sec. 5 T-18S R-31E Lea Co., New Mexico

