

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-116
Revised 1/1/89

SEP 29 '88

O. C. D.
ARTESIA, OFFICE

GAS-OIL RATIO TEST

[illegible]

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Production Analyst

Printed name and title

505-623-6601

Date _____

Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 116 & appropriate pool rules.)