Site of New Mexico       Site of New Mexico       For events       Site of New Mexico         Site of New Mexico       Energy, Minerita and Natural Resources Department       Site of New Mexico       For events       Site of New Mexico         Strate T, Now Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico         Strate T, Now Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico         Strate T, Now Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico         Strate T, Now Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico         Strate T, Now Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico         Strate T, Now Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico         Strate T, Now Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico         Strate T, Now Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico         Strate T, Now Mexico       Site of New Mexico       Site of New Mexico       Site of New Mexico				-	CISF1	
Gase Term       OLL CONSERVATION DIVISION       Division         Convert       Dealer DA Andel, NM 8310       DL CONSERVATION DIVISION       Division         Convert       Dealer DA Andel, NM 8310       RECUEST FOR ALLOWABLE AND AUTHORIZATION I.A. OFFICE         Convert       J. Jackson M 2010       Not A Andel, A. Andel, MM 8310         Convert       J. Jackson M 2010       Not A Andel, A. Andel, MM 8310         Convert       J. Jackson M 2010       Not A Andel, A. Andel, MM 8310         Convert       J. Jackson M 2011       Not A Andel, A. Andel, MM 8310         Convert       J. Jackson M 2011       Not A Andel, A. Andel, MM 8310         Convert       J. Jackson M 2011       Not A Andel, A. Andel, MM 2011         Convert       Description       Convert Main       Sole - M/2         Convert       Convert       Convert       Sole - M/2         Convert       Convert       Convert       Sole - M/2         Convert       Convert       Convert       Sole - M/2       Convert         Convert       Convert       Convert       Sole - M/2       Convert         Convert       Convert       Convert       Convert       Convert         Convert       Convert       Convert       Convert       Convert       Convert <td></td> <td colspan="2"></td> <td>tiVaD</td> <td>Form C-104 Revised 1-1-89 See Instructions</td>				tiVaD	Form C-104 Revised 1-1-89 See Instructions	
Sama Pe, New Michael Solution Science 2003  Sama Pe, New Michael Solution Science 2003  Period  PECUEST FOR ALLOWABLE AND ALTHORIZATION S.A. General  Period  Period Period Period  Period  Period  Period  Period  Period  P	DISTRICT II P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088		JAN 31 <b>'90</b>	at Douoin of Fage .	
Design of the second	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZAT		•	
SBLETCOL F. Values Company         Sub-CVC-SAURTY           J. D. 1933. BOSNELL New Hexicol 88202         Other (Please explain)           Suboul Re Filling Color synam Roll         Charge In Tempore of Interport Interport of Interport of Interport of Interport Inter	I	TO THANSPUHT OIL	AND NATURAL GAS	Well API No.		
Samodo for Filling (Check properties)  Samodo for Filli	• •	, /		30-015-0	26197	
Accomption       Oil       Image of generative consistent in the constant in	Reason(s) for Filing (Check proper box)		· · ·			
ad addeen of previous opening	Recompletion	Oil 🛛 Dry Gas	Effective: 🖒			
Ling Nume       Well No. [Doo Name, Including Formation       Disk Nume       Link Nume<	If change of operator give name and address of previous operator					
Lines Nome       Viet No. Book Norms, Including Formation       District of the state (detry or Fee Internet)         Lines (detry or Fee Internet)       Nome       Nome <td></td> <td>ND LEASE</td> <td></td> <td></td> <td>-<del>1</del>1</td>		ND LEASE			- <del>1</del> 1	
Ual Leter       :       121.C.       Fee Prom The       All 11 [Lius and	Lesse Name FRCD 5. 4.0.2	Well No. Pool Name, Includin,	& Formation LIGANIT BUYINSP			
Description         Nome of Audiotized Transporter of Oki         Nome of Audiotized Transporter of Oki         Pride Operating Company         Manuel Close Advance which approved copy of his form is to be really         Manuel Close Advance which approved copy of his form is to be really         Manuel Close Advance which approved copy of his form is to be really         Manuel Close Advance which approved copy of his form is to be really         Manuel Close Close Top Clos		: <u>1710</u> Feet From The <u>A</u>	[[1] [Line and] [] []		<u>llCS</u> Line	
Name of Authorized Transporter of Oil       or Condensate       Address (Dre address to which approved copy of mix to be inton)         Pride_Deprint       Deprint	Section Township	Range 3	///NMPM,	<u>rdaya</u>	County	
Value Accounts       yes       p. 0.       BOX 2435. Abilence. Texas 29604         Name of Automized Transport of Catingheed Gas       Address (Give address to which appendication of the form is to be new)         Name of Automized Transport of Catingheed Gas       Difference         Yes boaches of lew Highds,       Usit,         Yes, Development,       Yes, Page.         Yes, Development,       Development,         Yes, Development,       Development,         Yes, Development,       Development,         Yes, Development,       Date Strethere,         Deve	III. DESIGNATION OF TRANS	PORTER OF OIL AND NATUR	RAL GAS	annound conv of this for	m is to be sent)	
Numer of Automatical Transporter of Casinghead Ots       or Dry Gas       Address (Over address to which open it to be stered)         The Will produce of the fault       Unit       Sec.       Thy Rest       If gas is characterized of the set of the se						
Construction       Construction <td< td=""><td>Name of Authorized Transporter of Casingh</td><td></td><td>Address (Give address to which .</td><td>approved copy of this for</td><td>m is to be sent)</td></td<>	Name of Authorized Transporter of Casingh		Address (Give address to which .	approved copy of this for	m is to be sent)	
Trible production of mate. Trible production of mate. Trible production is committingied with that from any other lease or pool, give committing and/or number: Trible production is committingied with that from any other lease or pool, give committing number: Trible production is committed with that the information given above that the number: Trible production of the number and regulations of the Oil Conservation Diversity of Constrained with and the information given above the department of the Oil Conservation Diversity of Test 121 Date and regulations of the Oil Conservation Diversity of Test 121 Date of Te	Conoco			1 / 10 9 /	11/x 11.777	
IV. COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same Reiv]       Drift Reiv         Data Spadded       Data Completion - (X)       Data Completion - (X)       Total Depth       P.B.T.D.         Data Spadded       Data Completion - (X)       Data Completion - (X)       Producting Formation       P.B.T.D.         Data Spadded       Data Completion - (X)       Name of Producing Formation       Top Oll/Gat Pay       Tubing Depth         Ferforations       CASING AND CEMENTING RECORD       Depth Calling Shoe       Depth Calling Shoe         HOLE SIZE       CASING AND CEMENTING RECORD       Depth Calling Shoe       Depth Calling Shoe         V. TEST DATA AND REQUEST FOR ALLOWABLE       Data of Test       Data of Test       Data of Test         UB Fire New Oil Rue To Tank       Data of Test       Producing NetDec (Flow, pump, gat lip, ec.)       Data of Test         Longth of Test       Tubing Pressive       Calling Pressive (Shut-Is)       Choke Size       Data ANCF         Actual Prod. During Test       Oil - Bbis.       Condensate/MMCF       Cravity of Coodbests         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Isoma do complete to the bas of my browledge and belief.       Calling Pressure (Shut-Is)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I	give location of tanks.	E 5 18 31	1.(.)	11-28	59	
Designate Type of Completion - (X)     Oil Weil     Gas Weil     New Weil     Workover     Deepes     Plug Back (Same Reiv pluf Reiv       Date Spudded     Date Compl. Ready to Prod.     Toial Depth     P.B.T.D.       Elevations (DF, RKB, RT, S&, etc.)     Name of Producing Formation     Top Oll/Gas Pay     Tubing Depth       Perforations     Tubing CASING AND CEMENTING RECORD     Perforations       HOLE SIZE     CASING AND CEMENTING RECORD     SACKS CEMENT       HOLE SIZE     CASING AND CEMENTING RECORD     SACKS CEMENT       HOLE SIZE     CASING AND CEMENTING RECORD     SACKS CEMENT       U. TEST DATA AND REQUEST FOR ALLOWABLE     DEPTH SET     SACKS CEMENT       OIL WELL     (Ter must be gher recovery of load pill ond must be equal the equal the or exceed top allowable for thir depth or be for full 24 hours.)       Date First New Oil Rue To Task     Date of Test     Producing Mithod (Flow, pump, gas lift, etc.)       Date First New Oil Rue To Task     Date of Test     Chile Site       Casing Pressure     Chile Bbls.     Concensult/MMICF     Crevity of Condebasts       Casing Pressure     Chile Bbls.     Concensult/MMICF     Crevity of Condebasts       Casing Pressure     Chile Site     Casing Pressure     Chile Site       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Isona and complete to the test of my knowledge and belief.     Chile Site of my knowledge a	If this production is commingled with that fr IV. COMPLETION DATA	rom any other lease or pool, give commingli	ing order number:			
Date Spudded       Date Compil. Ready to Prod.       Total Depth         Elevations (DF, RKB, RT, SB, etc.)       Name of Producing Formation       Top Ol/Gat Pay         Feiforations       Depth Casing Shoe         Full Ding, CASING AND CEMENTING RECORD       Depth Casing Shoe         HOLE SIZE       CASING A TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING A TUBING SIZE         U. TEST DATA AND REQUEST FOR ALLOWABLE       Depth SET         OIL WELL       (Test must be after recovery of total volume of total gif and must be equal har or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rue To Test       Date of Test         Leogth of Test       Tubing Pressure         Actual Prod. Test       Ofil - Bbit.         Actual Prod. Test       Dist of Test         Actual Prod. Test - MEPD       Length of Test         Actual Prod. Test - MEPD       Length of Test         Actual Prod. Test - MEPD       Length of Test         VI. OPERATOR CERTIFICATE OF COMPLIANCE Interdy certify that the information gives above is true and complete to the best of my throwledge and bellef.         Signature       Will CONSERVATION DIVISION         Divide have bees complete with actuate the information gives above is true and complete to the best of my throwledge and bellef.         Signature       Will Yavef			New Well Workover	Deepen   Plug Back	Same Res'v Diff Res'v	
Elevations (DP, AAS, AT, OK, MT, OK,			Total Depth	P.B.T.D.		
TUBING, CASING AND CEMENTING RECORD         NUBING, CASING AND CEMENTING RECORD         HOLE SIZE         CASING AND CEMENTING RECORD         NOT T D-3         2-23-96         Char T D-3	Elevations (DF, RKB, RT, SR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dept	/	
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Post T D. 3       2-2 3-925       2-2 3-925         V. TEST DATA AND REQUEST FOR ALLOWABLE       and the second must be equal mor exceed top allowable for this depth or be for full 24 hows.)       2-2 3-925         OIL WELL (Test must be after recovery of total volume of load all and must be equal mor exceed top allowable for this depth or be for full 24 hows.)       2-2 3-925         Date First New Oil Rus To Tank       Date of Test       Producing MEthod (Flow, pump, gas 1/4, etc.)         Leagth of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Casing Pressure       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Interby certify that the rules and regulations of the Oil Conservation       Division have bees complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Date Approved       FEB 1 6 1990         By       ORIGINAL SIGNED BY         MIKE WILLMAVIS       MIKE WILLMAVIS	Perforations	<u> </u>	<u>.</u>	Depth Casing	Shoe	
HOLE SIZE       CASHING TOUCH ONE       Point ID.3         1       12-13-515       12-23-515         2       2       2         V. TEST DATA AND REQUEST FOR ALLOWABLE       It is depindent of the second of the		TUBING, CASING AND	CEMENTING RECORD			
Mag LT: ffc         Mag LT: ffc         OIL WELL         (Test must be after recovery of total volume of load git and must be equal to gr exceed top allowable for this depth or be for full 24 hours.)         Data First New Oil Run To Tank         Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Casing Pressure         Choke Size         Actual Prod. During Test         Ofil - Bbls.         GAS WELL         Actual Prod. Test         Actual Prod. Test         Other Size         Choke Size         Ofil - Bbls.         Condentate/MMCF         Classing Pressure (Shut-in)         Choke Size         OIL CONSERVATION DIVISION         Division have been compiled with and that the information given above is true and complete to the best of my knowledge and bellef.         MiKE WILLAAMS <td>HOLE SIZE</td> <td>CASING &amp; TUBING SIZE</td> <td>DEPTH SET</td> <td></td> <td>ACKS CEMENT FTD-3</td>	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		ACKS CEMENT FTD-3	
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load git and must be equal have exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Length of Test       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Length of Test         Actual Prod. Test       Oil - Bbls.         Water - Bbls.       Gravity of Condensate/MMCF         Gravity of Condensate/MMCF       Gravity of Condensate/MMCF         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and bellef.         Signature       Signature         Signature       ORIGINAL SIGNED RY         Mike Will Advis       Production Ang lust				2-		
OIL WELL (Test must be after recovery of total volume of load gilf and must be equal have exceed top allowable for init depin of or of for full 24 models)         Date First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Casing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Length of Test         Actual Prod. Test - MCF/D       Length of Test         Matter - Bbls.       Bbls. Condensate/MMCF         Gravity of Condensate       Gravity of Condensate         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Signature       MiKE WILLAAMS			/		hg LT:PC	
OIL WELL (Test must be after recovery of total volume of load gif and must be equal have exceed top allowable for init depin of or bit for full 24 model)         Date First New Oil Run To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Actual Prod. During Test         Actual Prod. During Test       Oil - Bbls.         Water - Bbls.       Gas- MCF         GAS WELL       Length of Test         Actual Prod. Test - MCF/D       Length of Test         Mater - Bbls.       Condensate/MMCF         Gravity of Condebeate       Cravity of Condebeate         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Signature       Signature         Signature       OIL CONSERVATION DIVISION         By       ORIGINAL SIGNED BY         MIKE WILLIAMS	V TEST DATA AND REQUES	T FOR ALLOWABLE	<u> </u>		~	
Length of Test     Tubing Presedre     Casing Pressure     Choke Size       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Interby certify that the rules and regulations of the Oil Conservation     Oil CONSERVATION DIVISION       Division have been complete to the best of my knowledge and belief.     Oil CONSERVATION DIVISION     Date Approved       Signature     Signature     ORIGINAL SIGNED BY     Mike WilldAvis	OIL WELL (Test must be after re	ecovery of total volume of load git and must	1 be equal to or exceed top allows	ble for this depth or be j	or full 24 hours.)	
Length of Test       Tubing Presedire       Claining Presedire         Actual Prod. During Test       Oil - Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. feat - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. feat - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. feat - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. feat - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pliot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.       Date Approved       FEB 1 6 1990         Signature       Signature       MIKE WILLAMAS       MIKE WILLAMAS       MIKE WILLAMAS	Data First New Oil Run To Tank	Date of Test				
Actual Prod. During Test     Oil - Bbls.     Mater of Doils.       GAS WELL     Actual Prod. Test - MEP/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condebsate       Actual Prod. Test - MEP/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condebsate       Testing Method (pluot, back pr.j     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke State       VI. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complete to the best of my knowledge and belief.     Date Approved     FEB 1 6 1990       Signature     Signature     MIKE WILLIAMS	Length of Test	Tubing Presente	Casing Pressure	Choke Size		
Actual Prod. Test - MET/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Signature       ORIGINAL SIGNED BY         MIKE WILLIA/MS       MIKE WILLIA/MS	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
Actual Prod. Test - MET/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Date Approved       FEB 1 6 1990         Signature       Signature       ORIGINAL SIGNED BY       MIKE WILLAMS	GAS WELL	. <u></u>			<u> </u>	
Testing Method (pilot, back pr.)       Tubing Pressine (Shui-la)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Signature         Signature       Product ion Analust.		Length of Test	Bbls. Condensate/MMCF	Gravity of (	Condensaie	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Sig	Testing Method (pilor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Signature Kill Production Analyst MIKE WILLIAMS	I hereby certify that the rules and regul Division have been complied with and	lations of the Oil Conservation that the information given above		EFR 1		
Sharon Hill Production Analyst II Analysis	5. AN					
Title Title SUPERVISUR, DISTRICT I	Sharon Hill Pro	oduction Analyst				
Printed (1)         109:90         505-623-6601         Title           Date         Telephone No.         Telephone No.         Telephone No.		Title	Title SUF	ERVISOR, DISTR	NCT 11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.