

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-116
Revised 1/1/89

JAN - 9 '90

O. C. D.
ARTESIA OFFICE

GAS - OIL RATIO TEST

Operator Harvey E. Yates Comapny		Pool North Shugart Bone Spring						County Eddy								
Address P.O. Box 1933, Roswell, New Mexico 88202						TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input checked="" type="checkbox"/>		Special <input type="checkbox"/>				
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BBL
		U	S	T	R							WATER BBLs	GRAV. OIL	OIL BBLs	GAS MCF	
Pms 8 Federal	4	G	S	18	31	1-8-	P	—	—	—	24	65	344	61	250 (Vent)	4098
conoco to have hooked up by end of week (1-12-90)																

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
Signature

Production Analyst
Printed name and title

1-8-90
Date

505-623-6601
Telephone No.