State of New Mexico

District I PO Box 1980, Hobbs, NM 88241-1980 District II

Form C-104
Revised February 10, 1994
Instructions on back

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Submit to	Appropriate	District Office						
. 4		5 Copies						

			Santa Fe	e, NM 87)88 '504-2088		i	A?	5 Copie MENDED REPOR
Box 2088, Santa Fe, NM R1		FOR AL	I.OWABI	E AND	AUTHORI	ZATI	ON TO TR		
		Operator name		<i>2</i>	710 THORA		011 10 11	OGRID Nu	
Harvey E.		mpany					010179		
P.O. Box 1 Roswell, N		.02						Resson for Fil	ing Code
⁴ API Number				1 D. al	N		RC		f Park Carlo
0 - 0 ₁₅ -26218		_Und.	Toco Hill		Name Pool Code Shugart Y-SR-D-G 56429			5/479	
Property Code			IDCO ILE		ty Name	/ / -	'Well Number		
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¹⁰ Surface									
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F P	<u> </u>								
. Oil and Gas		CIS Transporter N	Ame	1	²¹ POD	11 O/G	T	" POD ULSTI	R Location
OGRID	. 	and Address						and Descr	
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	514 Lovir 5bbs, N.N								
FA 9 7 Conoco Inc.					95430 G G, Sec. 8, T18S, R31E				
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7. Produced W	ater				OD ULSTR Locat	ion and	Description		
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" POD 27 95 450 . Well Comple "Spud Date 10/27/89	etion Data	" Ready Da 10/23/96		" p	OD ULSTR Locat		" ръто 7650 '	37	" Perforations 754-731
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