

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Oryx Energy Co.</u>		Lease <u>Scroggins Draw St "C" Com</u>			Well # <u>1</u>
Location of Well	Unit <u>J</u>	Section <u>16</u>	Township <u>18</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>		<u>1850</u>	<u>880</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.6# + 10.5#</u>		<u>9900</u>	<u>1075</u>
Casing Data: <u>Casing already in hole when we got there</u>					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12 1/4</u> Size of Casing <u>8 5/8</u> Sacks cement required _____					
Type of Shoe used <u>Guide</u> Float collar used <u>Yes</u> Btm 3 jts welded <u>Yes</u>					
TD of hole <u>1850</u> Set <u>1850</u> Feet of <u>8 5/8</u> Inch <u>24</u> # Grade <u>K-55</u>					
<u>New</u> -used csg. @ <u>1850</u> with <u>315</u> sacks neat cement around shoe					
+ <u>765</u> sac <u>Lite</u> additives <u>1/4 lb per st. cello/lakes</u>					
Plug down @ <u>11:00</u> (AM) (PM) Date <u>2/15/93</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>250</u>					
Cemented by <u>Dowell</u> Witnessed by <u>Darrell Moore</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					

9 centralizers - every other joint  
from bottom up

Last Drlg. break 1546'