

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

15F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 021096
2. NAME OF OPERATOR Enron Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FEL	8. FARM OR LEASE NAME Yates "1" Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3570.5' GR	10. FIELD AND POOL, OR WILDCAT Shugart, North Bone Spring
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T18S, R30E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 1/3/90

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Casing test & cmt job ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-2-90 - Spud

1-3-90 - Set 556' of 11-3/4" 42# H-40 ST&C.

Cemented with 650 sacks BJ Titan Class "C" Lite 35/65/6 cmt + 12% A-10 + 3% A-7 + 5 lbs/sx Kol-Seal; yield 1.57 cuft/sx, 14.6 ppg. Followed with 300 sacks of BJ Class "C" cmt + 2% A-7 + 1/4 lb/sx Cello-flake, yield 1.32 cuft/sx, 14.8 ppg. Circulated 356 sacks cement.

WOC - 18 hours.

1/2 hour pressure tested to 850#.

RECEIVED

JAN 18 '90

O. C. D.
ARTESIA, OFFICE

RECEIVED

I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon
Betty Gildon

TITLE Regulatory Analyst

DATE 1/10/90

(This space for Federal or State office use)

APPROVED BY One Signature

TITLE

DATE 1-12-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

