

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 021096	
2. NAME OF OPERATOR Enron Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FEL		8. FARM OR LEASE NAME Yates "1" Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3570.5' GR		10. FIELD AND POOL, OR WILDCAT Shugart, North Bone Spring	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 1, T18S, R30E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 1/10/90

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Casing test & cement job <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-10-90 - Set 8-5/8" 32# S-80 LT&C & 8-5/8" 32# K-55 LT&C at 2520'.

Cemented with 200 sx Fume Silica "C" cmt (47 PPS Cl C) + 18.5 PPS Silica Fume + 18.5 PPS Fly Ash + 4% Gyp Seal + 3% CaCl, yield 2.16 cuft/sx, 11.8 ppg and 550 sx BJ Lite Cl "C" + 8 PPS Salt + 1/4 PPS Cello-Flake, yield 1.86 cuft/sx, 12.7 ppg, and 200 sx of Cl C Neat + 1/4 PPS Cello-flake, yield 1.32 cuft/sx, 14.8 ppg.

30 minutes pressure tested to 1250 psi. WOC 19 hours. Top of cement 600'.

Pumped 450 sx of Cl "C" + 2% CaCl foamed with 25,000 standard cuft of Nitrogen, followed by 50 sx of Cl "C" + 2% CaCl. Entire job squeezed down the 8-5/8" x 11-3/4" annulus.

Temperature survey showed cement to be 20' down from surface. WOC - 18 hours. 45 minutes pressure tested csg to 2000 psi, OK.

I hereby certify that the foregoing is true and correct

SIGNED

Betty Giddon

TITLE Regulatory Analyst

DATE 1/15/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JAN 29 1990

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

