

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P.O. Box 4000, The Woodlands, Texas 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660' FSL & 660' FEL
Sec 1, T18S, R30E

5. Lease Designation and Serial No.

NM 021096

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Yates "1" Federal #1

9. API Well No.

30-015-26241

10. Field and Pool, or Exploratory Area

Power (Grayburg-San Andres)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-21-94 MIRU. Blew well down.

3-22-94 Circulate hole with mud. P00H w/111 jts 2 7/8" tbg. Set CIBP @3350'. Dump bail 35' cmt on top of CIBP. Cut 5 1/2" csg at 2292'. P00H LD 31 jts 5 1/2" csg.

3-23-94 Finish P00H LD 5 1/2" csg. Recovered total of 52 jts csg. RIH w/ 2 7/8" tbg to 2591'. Spot 50 sx cmt plug. P00H w/ 30 jts tbg & WOC. RIH & tag cmt plug at 2227'. P00H to 632'. Spot 35 sx cmt plug. P00H to 62', circulate cmt to surface. Cut off WH & erect P&A marker.

Prod FD-2
6-14-94
PAA

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title Staff Production Engineer

Date 3-24-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 4/12/94

Conditions of approval, if any:

