

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Enron Oil & Gas Company		8. FARM OR LEASE NAME Roche Federal	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		9. WELL NO. 3Y	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2150' FSL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Shugart, N. Bone Spring	
14. PERMIT NO.		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 7, T18S, R31E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3640.9' GR		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Casing test & Cement job</u> <input checked="" type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-3-89 - Spud 6:00 pm

11-5-89 - Set 650' of 11-3/4" 42# H40 ST&C

Cemented with 650 sacks of C1 "C" + BA91 (18.5 lb/sx fly ash & 18.5 lb/sx Siliaca Fume) + 3% CaCl; 2.38 cuft/sx, 11.8 ppg. Followed with 300 sx C1 "C" + 3% CaCl + 1/4 lb/sx Cello Flake, 1.32 cuft/sx, 14.8 ppg. Circulated 283 sacks of cement.

30 minuted pressure tested to 850 psi. WOC 18 hours.

11-8-89 - Set 2484' of 8-5/8" 32# K55 LT&C & 32# K55 S80 LT&C

Cemented with 655 sacks of BJ Titan Lite 35/65 C1 "C" + 8% A-5 (Sodium Chloride) + 1/4 lb/sx Cello Flake, 1.86 cuft/sx, 12.7 ppg. Followed with 200 sacks of C1 "C" + 1/4 lb/sx Cello Flake, 1.32 cuft/sx, 14.8 ppg. Circulated 96 sacks of cement.

30 minutes pressure tested to 2000 psi. WOC 19 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bruce Sillan

TITLE Regulatory Analyst

DATE 11/10/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side