

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NM OIL & GAS  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

215F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Enron Oil & Gas Company	3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2150' FSL & 660' FEL	5. LEASE DESIGNATION AND SERIAL NO. NM 33437-A	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Roche Federal	9. WELL NO. 3Y	10. FIELD AND POOL, OR WILDCAT Shugart, N. Bone Spring	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T18S, R31E	12. COUNTY OR PARISH Eddy	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3640.9' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 11/10/89	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other) csg test & cement job	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11-22-89 - Set 5-1/2" 17# K-55 & J-55 LT&C at 8630'.

Cemented with 1100 sacks of Class "H" lite cement + .7 of one percent fluid loss additive + 10 percent salt + .2 of one percent defoamer; yield 1.89 cuft/sx, 12.7 ppg; followed by 400 sacks of Class "H" cement + .1 of one percent retarder, yield 1.17 cuft/sx, 15.6 ppg.

30 minutes pressure tested to 3000 psi. WOC - 19-1/4 hr.  
OK.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNER Betty Gildon TITLE Regulatory Analyst DATE 11/28/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side