The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 6th day of August, 1963.

OIL CONSERVATION COMMISSION	By: Ralph L Gray
Approved by: M L Armstrong	Title: Consulting Engineer
Title: OIL AND GAS INSPECTOR	Company: WILLIAM A. & HOWARD B. HUDSON
Date: AUG 7 1963	Address: 307 Citizens Bank Building, Artesia, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
AUG 7 1963
O. C. C.
ARTESIA, OFFICE

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the proper District Office of the Commission not later than 10 days following the month of completion or recompletion, provided this form is filed during said month. From any other state or country, this form must be filed before an initial allowable will be assigned. The completion date shall be considered to be as follows: Oil well, 7:00 A.M. on date of completion or recompletion. Gas well, 9:00 A.M. on date gas is first delivered into the pipeline. In all cases this form must be filed in duplicate with five days following the completion of the well. The gas-oil ratio test must be taken and reported during the first 10 days of August, 1963 (Month) (Year).

Artesia, New Mexico August 6, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

WILLIAM A. & HOWARD B. HUDSON Love Federal Well No. 1 In NE 1/4 SE 1/4
(Company or Operator) (Lease)

Unit Letter J, Sec. 29, T. 12S, R. 31E, NMPM, Wildcat Pool

Unit Letter J, Sec. 29, T. 12S, R. 31E, NMPM, Wildcat Pool

Lea County. Date Spudded June 23, 1963 Date Drilling Completed July 31, 1963

Elevation 3812 D.F. Total Depth 8367 P.B. 8367

The Oil/Gas Pay 8307 Name of Prod. Form. Abo Reefoil

PRODUCING INTERVAL -

Perforations 8307-38 Open Hole None Depth Casing Shoe 8364 Tubing 8338

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: 88 bbls.oil, bbls water in hrs, min.

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load fluid): 64 bbls.oil, bbls water in 24 hrs, min.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours Flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours Flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. plus 1500 gals. 15% Acid

Casing Pressure Tubing Pressure Date first oil run to tanks August 3, 1963

Oil Transporter The Permian Corporation

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 7 1963, 19

OIL CONSERVATION COMMISSION

By: M L Armstrong

Title OIL AND GAS INSPECTOR

WILLIAM A. & HOWARD B. HUDSON
(Company or Operator)

By: Ralph L Gray
(Signature)

Title Consulting Engineer

Send Communications regarding well to:

Name WILLIAM A. & HOWARD B. HUDSON

Address 307 Citizens Bank Building, Artesia, New Mexico

Please Indicate Location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation (Ground) Total Depth

Tubing Size	Depth Set	Sacks Cement
2-3/8	8338	125
5-1/2	4364	125