Form 3160-3 (Nuvember 1983)	UN1 CI	ID CTATES	SUPMIT IN (Other Int	strun on	: 50-015-26257 Form approved. Bulget Bureeu No. 1004-0136 V (
(formerly 9 <del>13</del> 81 <b>0</b> ) Dec	DEPARTMENT	OF THE IN	TERIOR	se side)	Expires August 31, 1985
	BORGEAU OF L				5. LEASE DESIGNATION AND SERIAL NO.
			· · · · · · · · · · · · · · · · · · ·		<u>NM-28095</u>
	N FOR PERMIT TO	J DRILL, DE	EPEN, OR PLUC	JACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK		DEEPEN	PLUG B		7. UNIT ACHELMENT NAME
b. TYPE OF WELL			FLUC 6		
WELL W	ELL OTHER		SINCLE MCI ZONE ZON		S. FARM (R LEASE NAME
2. NAME OF OPERATOR	/				Can-Ken 4 Federal
Harvey E. Ya 3. ADDEEBS OF OPERATOR	tes Company 🖊		RECEIV	ED	9. WELL NO.
	2 Decuell New	Mandara 00	••		#2
LUCATION OF WELL (R	3, ROSWell, New port location clearly and in	MEXICO 88.	202 my State requirements.*)	. 100	10. FILLD AND POOL, OR WILDCAT
AL BUILACE	FN & EL		DEC 1	4'89	North Shugart BS
At proposed prod. zon		, it. 6		•	AND SULVEY OR AREA
-	Same	V		C. D.	Sec A TIRS DOLE
4. DISTANCE IN MILES A	ND DIRECTION FROM NEARE	IT TOWN OR PUST O	FUICE. ATTES	A. OFFICE	Sec. 4, T18S, R31E 12. COUNTY OR PARISH   13. BTATE
8 miles SE O	<u>f Loco Hills</u>				Eddy NM
LOCATION TO NEAREET PROPERTY OR LEASE L			. NO. C. ACRES IN LLISE	17. SO. C. T. T.	DY ACRASSICALD HIS WILL
(Also to nearest drlg	. unit line, if any)	660	650.16		40
S. DISTANCE FROM FROP TO NEAREST WELL, DE	RILLING, COMPLETED.		D. PROPOSED DEFTH		BY OR CABLE TOOLN
OR APPLIED FOR, ON THI 21. ELEVATIONS (Show whe		320	8550	Rot	
3730.0 GL	ther Dr. R., GR. etc.)				22. AFFACI. DATE WORK WILL STAFT.
23.					ASAP
	PI	COPOSED CASING	AND CEMENTING PROG	RAM	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTINY OF CEMENT
		54.5	350	1 Cime	to surface
$\frac{17 1/2}{12 1/4}$	<u>    13 3/8                              </u>			1	LU SUI ALE
12 1/4	8 5/8	32	2100	Circ	to surface
·······					
<u>12 1/4</u> 7 7/8 <u>Mu</u>	8 5/8 5 1/2 d Program: 0 - 350 FW w/p 50 - 2100 Brine 50 - 8550 FW muc	32 17 Daper Water	2100	Circ	to surface above pay Post ID-1 12-22-89 Nurbor & API
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BIGNED NM Young by Ust.	NM Young TITLE Drillin	ng Superintendent	DATE 12/1/89
(This spuce for Federal or State office use)			
PERMIT NO.	A PPROVA	L DATE	
APPROVED BY			12 13 19
CONDITIONS OF APPROVAL, IF ANY :	TITLE		DATE

### \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Solunit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. 20x 1280, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artezia, NIA 85210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 27410 State of New Mexico Energy, Minerals and Natural Resources Department

.

# OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form - 102 Revised 1-1-89 HOV 16 1389

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator		<u> </u>		Lease				Well No.	
Harvey	E. Yates C	ompany		Canke	n 4 Fed	eral		2	
nit Letter	Section	Township	·····	Range			County		
G	4	18 Sou	ıth	31 8	ast	NMPM	Ţ.	ldy	
tual Foctage Loc	ation of Well:	· · · · · · · · · · · · · · · · · · ·		<u> </u>		<u></u>	· · · · · · · · · · · · · · · · · · ·		·····
1980	feet from the	North	line and	19	80	feet from	uhe East	line	
and level Elev.		ing Formation		rool				Dedicated Acr	eage:
3730.0	Bone	Springs		North S	bugart			40	Acres
2. If mor	e the acreage dedica re than one lease is d	ledicated to the well	, outline each and	identify the own	enthip thereof	f (south as to working	-		
unitizz	re than one lease of o ation, force-pooling, Yes [ r is "po" list the own	etc.?	nswer is "yes" typ	e of consolidatio			-	uniuzation,	
this form	if neccessary.							·····	
	able will be assigned					tization, unitization	, forced-pooling	or otherwise)	
or until 1	non-standard unit, e	cuminating sects inte	ireat, nas been app	a orea by the Div					
			з <b>732.9</b> 3728.9 НЕҮСО е	3732.1 3731.3	1980'-	ь З Р Р С	I hereby contained herein est of my knowld less of my knowld less of my knowld less of my knowld less of my knowld nited Name NM Young osition Drilling company Harvey E hate 12/1/89	edge and belief. Superir	the information complete : ntender Compar
			NM-2809	and the second se			hereby certify m this plat we estual surveys upervison, and correct to the selief. Date Surveyod	that the well as plotted from made by me t that the sat best of my er 11, 1 tot RUFESSIO AND SUR SOMEOW. W	Location field no e or unde me is true knowledge 989 War rest rational War
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#### Application HARVEY E. YATES COMPANY Can-Ken 4 Federal #2 Sec. 4, T18S, R31E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the Subject well in Section 4, Township 18 South, Range 31 East, Eddy County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary allunium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follow:

Rustler	665 <b>′</b>	Delaware	4230′
Yates	2020′	Bone Springs	4715′
Seven Rivers	2435′	1st B. Sp.	7175′
Bowers	2885 <b>′</b>	"B" Zone	7410′
Queen	3125′	2nd B. Sp.	7735 <b>′</b>
Penrose	3330′	"C" Zone	8490 <b>′</b>
Grayburg	3605 <b>′</b>	TD	8550 <b>′</b>
San Andres	3860 <b>′</b>		

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Spring 4715'

- 4. Proposed casing program: See Form 3160-3. HEYCO will be running some used casing when applicable.
- 5. Pressure control equipment: See Exhibit C. Although the rig equipment is 3M rated, this well will be a 2M PSI rating.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer
- 8. Testing, logging and coring programs: We plan to core and DST the Bone Springs around 7735 ft. The planned logs are CND w/GR and caliper; DLL-MSFL.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.

#### SURFACE USE PLAN

HARVEY E. YATES COMPANY Can-Ken 4 Federal #2 Sec. 4, T18S, R31E Eddy County, New Mexico

1. EXISTING ROADS:

Exhibit A is a portion of a New Mexico Map showing the location of existing roads and wells. The location is approximately 35 miles east of Artesia, New Mexico, or about 8 miles southeast of Loco Hills, New Mexico. Leave Artesia on U.S. Highway 82 and travel east to the junction of New Mexico Highway 222. Turn south on Highway 222 and travel 3 miles. Cross over the cattleguard and turn east on to lease road. Travel east approximately 1/3 mile. Turn north and go 1/3 mile. Turn east and go 1/4 mile to new location.

2. PLANNED ACCESS ROADS:

No road will be needed on this location.

#### 3. LOCATION OF EXISTING WELLS:

Exhibit B is a plat showing existing wells and their locations.

4. LOCATIONS OF TANK BATTERIES, ETC.:

In the event we drill a producing well, all production equipment will be located at Unit H, Sec. 4, T18S, R31E.

5. LOCATION AND TYPE OF WATER SUPPLY:

Water will be from commercial sources, either hauled or pipelined.

6. SOURCE OF CONSTRUCTION MATERIAL:

We will use caliche from the reserve pit area to build the road and location.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

Waste will be buried in reserve pits at a depth of 36". The wellsite will be cleaned of all waste and this will be done within 30 days after completion of the well.

#### 8. <u>ANCILLARY FACILITIES:</u>

None required.

#### 9. WELLSITE LAYOUT:

- A. Exhibit D shows the relative location and dimensions of the well pad, reserve pits and major rig components.
- B. The land is relatively flat with sandy soil and sand dunes.
- C. The pad and pit area have been staked.

#### 10. <u>PLANS FOR RESTORATION OF THE SURFACE:</u>

- A. After finishing drilling and/or other completion operations, all equipment and other materials not needed for further operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite as pleasant in appearance as possible.
- B. If the proposed well is nonproductive, all restoration and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as quickly as possible. All pits will be filled and levelled within 90 days after abandonment.

#### 11. OTHER INFORMATION:

A. The surface and minerals are Federal land.

- B. The topography consists of sandy soil with native grasses, catcall, etc. No wildlife was observed, but the usual inhabitants of this region are jackrabbits, reptiles, coyotes, etc.
- C. There are no ponds, lakes, streams or rivers in this area.
- D. An Archaeological Survey has been made and copy has been sent to your Carlsbad office. There is no evidence of any significant archaeological, historical or culturalsites in the area. Also, there are no occupied dwellings or windmills.

#### 12. OPERATOR'S REPRESENTATIVES:

The field representatives responsible for assuring compliance with the approved surface use and operations plan are:

Micky Young	Bob Williams
Harvey E. Yates Company	Harvey E. Yates Company
P. O. Box 1933	P. O. Box 1933
Roswell, New Mexico 88201	Roswell, New Mexico 88201
Office: 505/623-6601	Office: 505/396-3235
Mobil: 505/624-1818 #840	Mobil: 505/624-1818 #867

#### 13. <u>CERTIFICATION:</u>

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Harvey E. Yates Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

December 1, 1989

DM Young 5.0.70 N.M. Young Drilling Superintendent





## EXHIBIT C

Harvey E. Yates Company Can-Ken 4 Federal #2 1980' FN & EL Sec. 4, T13S, R31E



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EXHIBIT D

Harvey E. Yates Company Can-Kan 4 Federal #2 1980' FN & EL Sec. 4, T18S, R31E

