

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NAT
OF COPIES REQU.

BLM Roswell District
Modified Form No.
NM60-3160-3

cls

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR: RAY WESTALL
3. ADDRESS OF OPERATOR: PO BOX 4 LOCO HILLS, NM 88255
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 330 FSL & 330 FWL
At top prod. interval reported below
At total depth SAME

Artesia, NM 88210
3a. Area Code & Phone No.
(505) 677-2370

MAY 17 '90

A. C. D.

ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO
NM-06245
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
TRIGG FEDERAL
9. WELL NO.
#8
10. FIELD AND POOL, OR WILDCAT
SHUGART Y-SR-2-G
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
35-T18S-R30E

9a. API Well No.
300-15-26267
14. PERMIT NO.
15. DATE SPUNDED
01-23-90
16. DATE T.D. REACHED
02-03-90
17. DATE COMPL. (Ready to prod.)
02-08-90
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
3432 GR
19. ELEV. CASINGHEAD
3433
20. TOTAL DEPTH, MD & TVD
4500
21. PLUG BACK T.D., MD & TVD
3049
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ALL
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*
2914-3049 QUEEN
25. WAS DIRECTIONAL SURVEY MADE
NO
26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/GR
27. WAS WELL CORED
NO

ACCEPTED FOR RECORD
A.C.D.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	
13 3/8"	54 & 48#	573	17 1/2"	960sxs	CIRCULATED
8 5/8"	24#	1713	12 1/4"	1235sxs	CIRCULATED
5 1/2"	17#	4500	7 7/8"	600sxs	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2900'	FREE

31. PERFORATION RECORD (Interval, size and number)
2914-3049 20 .40cal
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
2914-3049
AMOUNT AND KIND OF MATERIAL USED
4000gal 15% HEL
75,000gal 40#gel H2O
69,000# 20/40 & 78,000# 12/20sd

33. PRODUCTION
DATE FIRST PRODUCTION
02-10-90
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
FLOWING
WELL STATUS (Producing or shut-in)
PROD
DATE OF TEST
02-20-90
HOURS TESTED
24
CHOKE SIZE
1"
PROD'N. FOR TEST PERIOD
OIL—BBL.
90
GAS—MCF.
110
WATER—BBL.
20
GAS-OIL RATIO
1222
FLOW. TUBING PRESS.
300#
CASING PRESSURE
600#
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)
34
34. DISPOSITION OF OAM (Sold, used for fuel, vented, etc.)
SOLD
TEST WITNESSED BY
RAY WESTALL
35. LIST OF ATTACHMENTS
LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Lincoln J. Jaeger TITLE PRODUCTION CLERK DATE 03-02-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
QUEEN	2901	3054	OIL SHOW IN SANDS	T/SALT	683	
				B-SALT	1730	
				QUEEN	2901	
				GRAYBURG	3415	
				SAN ANDRES	3605	