	24 - C	-				
Submit 5 Copies Appropriate District Office DISTRICTI	Energy, Minerals and Nat	lew Mexico nural Resources Department			Form C-1 Revised 1 See Instru at Bottom	-1-89 Off
DISTRICT II P.O. Dox 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Astesia, NM 88210	P.O. B	ATION DIVISION			1, 1 <b>a</b> X	
DISTRICT III		lexico 87504-2088				
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA TO TRANSPORT OI	BLE AND AUTHORIZAT L AND NATURAL GAS	1.10.11.1	PI No.	2	
RAY WESTALL			30	DOS	262	61
Address Box 4 WCO Aria Reason(s) for Filing (Check proper bax)	Change in Transporter of:	Other (Please explain)				
New Well L Recompletion L Change in Operator L If change of operator give name	Oil Dry Gas Casinghead Gas Condensate					
and address of previous operator						
II. DESCRIPTION OF WELL Lease Name TRIGG FEDERAL	Well No. 1 Pool Name, Inclu	ding Pormation 72 Q W G-B		of Lease Pederal <del>on Dec</del>		abe No. 66245
Location Unit Letter				et From The	WEST	
Section 3.5 Townshi	p <u>185 Range 30</u>	E, NMPM, EL	2011			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NAT	10 DESTA Dr. MI	DLAN	10 TX	7970	5
Name of Authorized Transporter of Casin		4001 PENBROOK,	tive address to which approved copy of this form is to be sent) $\frac{PENBROOK}{PESSA}T \times 79762$			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg K 35 185 306	e. Is gas actually connected? $(/\mathcal{E}S)$	When	" 2/2	0/90	
If this production is commingled with that	from any other lease or pool, give commin	gling older number:				
IV. COMPLETION DATA           Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		- <b>-</b>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casin	g Shoe	
	TUBING, CASING AND CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEFINISET				
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOWABLES recovery of total volume of load oil and mi	, isi be equal to or exceed top allowa	ble for thi	s depth or be	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test	Prochicing Method (Flow, pump,	, gas lift, e	elc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Buls.	Water - Bbls.		Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Able. Condensate/MMCF		Gravity of Condensate		
Fosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC			FDV			 )N
I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	OIL CONSERVATION DIVISION Date Approved					
a carton				·.		
Signature RAWOALL	By ORIGINAL SIGNED BY					
Date Date	677-2370 Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.