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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department at Bottom of Page

732

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ĭ Well API No. Operator WESTALL Address Box Other (Please explain) Reason(s) for Filing (Check proper Change in Transporter
Dry Gas New Well Recompletion Casinghead Gas [ ] Condensate [ ] Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Pomuation Lease No. Kind of Lease Lease Name SHUGARTTRANG-B TR16-6 Location L : 1650 Feet From the South Line and 330 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate  $\mathbb{K}$ 10 DISTA Dr. MIDLAND TX 79705 CONOCO Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gua or Dry Gas ODESSA TX 4001 PENBROOK Phillips la gas actually connected? When ? Rge. If well produces oil or liquids, Twp. 185 give location of tanks. 135 130€ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Deepen | Plug Back | Same Res'v Diff Res'v Oil Well Gus Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Ton Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (I'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Buls. Condensate/MMCP Gravity of Condensale Tubing Pressure (Shut-in) Fosting Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved \_\_\_\_JUL 1 5 1992 is true and complete to the best of thy knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title \_\_\_\_

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT #

All sections of this form must be filled out for allowable on new and recompleted wells.

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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.