propriate District Office Energy, Minerals and Natu <u>TIRICT 1</u>). Box 1980, Hobbs, NM 88240					epartme	nt		Form C-1 Revised 1 See Instru	-1-89 1/ ' uctions 1	
STRICT II D. Drawer DD, Artesia, NM 88210 OIL CONSERVA P.O. Boy						N		at Doubh	V TAGE D	
	Sai	nta Fe	, New M	exico 87504-20	88					
				RECEIVED	· · · · · · · · · · · · · · · ·	Well A				
<u>C.</u>				DCT - 3 199	1		-015-262	69		
RTESIA,	NM	88	210	- 0. C. D.						
	Change in	Transpo	ster of:	ARTESTA OTETL	-					
Oil									991	
Casinghead		Conder	isate							
AND LEA		Pool N	ame Includ	na Formation		Vinda	flages			
AL COM		1		-		4			ise No. 1223	
1.00						1	· · · · · · · · · · · · · · · · · · ·			
: 198	30	Fect Fi	rom The SC	UTH Line and	1980	Fe	t From The	WEST	Line	
, 18s		Range	29e	, NMPM,		EDDY			County	
SPADTE		11 A N	IN NEATER	DAL CAC						
· · · ·					ress to wh	ich approved	copy of this for	m is to be ser	u)	
NAVAJO REFINING CO.					P.O. BOX 159, ARTESIA, NM 88210					
me of Authonized Transporter of Casinghead Gas X or Dry Gas PHILLIPS PETROLEUM CO.				Address (Give address to which approved cop 4001 Penbrook St., opped			copy of this for	opy of this form is to be sent)		
Unit	Sec.	Twp.	Rge.	Is gas actually con	nected?			/9/01		
<u> </u>	23	L	_ +	<u> </u>						
from any oth	ier lease or	pool, gi	ve comming	ling order number:		·				
	Oil Well	l	Gas Well	New Well Wo	rkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	D Rawly I			Tran During	/	I			i	
ate Spudded Date Compl. Ready to Prod.							r.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil Gas Pay			Tubing Depth		
							Depth Casing	Shoe		
								,		
						· · · · · · · · · · · · · · · · · · ·				
CASING & TUBING SIZE		SIZE	DEPTH SET			SACKS CEMENT				
			·····							
ST FOR A	ALLOW	ĀBLĒ			· · ·- <u>-</u> ··		1	····		
		of load	oil and mus					or full 24 how	rs.)	
Date of Te	st			Producing Method	(Flow, pi	ump, gas lift, e	etc.)			
Tubing Pressure				Casing Pressure			Choke Size			
				Water Dill			Cre MCE			
OII - Bbis.				Water - DUIN			Gas- MCr			
~ 				- -				· · · · · · · · · · · · · · · · · · ·		
Length of Test				Bbls. Condensate MMCF			Gravity of Condensate			
Tubing Pressure (Shut in)				Casing Pressum (Shut in)			Chuba Siza			
. would a resource (ontite III)				Casing Pressure (Shut III)						
ATE OI	F COM	PLIA	NCE				· · · · · · ·			
lations of the	e Oil Conse	rvation				ISERV	ATION	DIVISIO	N	
knowledge a	amation gi and belief.	ven abo	ve	Data A	A. P. S. M. S. S. S.	. .	0 CT	4 1991		
				Date A	prove	a				
. and										
rett				Bv/						
rett	CCNS	SULTA	NT	Ву						
rett	ČCCNS 748–1	Title	NT	By Title						
	REQU IC. ARTESIA, Oil Casingheau AND LEA AND COM	OIL C San REQUEST FO TO TRA	Energy, Mineral OIL CONS Santa Fe REQUEST FOR AL TO TRANSPO IC. ARTESIA, NM 88 Change in Transpo Oil Dry Ga Casinghead Gas Conder AND LEASE Well No. Pool N RAL COM 1 WIL : 1980 Feet Fr , 18s Range SPORTER OF OIL AN IX or Condensate ghead Gas X or Dry Unit Sec. Twp. K 23 18s from any other lease or pool, gi CASING & TUBING CASING & TUBING ST FOR ALLOWABLE recovery of total volume of load Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASI CASING & TUBING CASING & TUBI	Energy, Minerals and Natu OIL CONSERVA P.O. Bo Santa Fe, New Ma REQUEST FOR ALLOWAE TO TRANSPORT OIL IC. ARTESIA, NM 88210 Change in Transporter of: Oil Dry Gas C Change in Transporter of: Oil Dry Gas C Condensate C AND LEASE Well No. Pool Name, Includi WILDCAT UF AND LEASE Well No. Pool Name, Includi WILDCAT UF 1980 Feet From The SC 188 Range 29e SPORTER OF OIL AND NATU Cor Condensate C Unit Sec. Twp. Rge. K 23 188 29e from any other lease or pool, give comming CASING & TUBING, CASING AND CASING & TUBING SIZE TUBING, CASING AND CASING & TUBING SIZE Date of Producing Formation TUBING ALLOWABLE recovery of total volume of load oil and music Date of Test Tubing Pressure Oil - Bbls. Length of 1 cst Tubing Pressure (Shut in) CATE OF COMPLIANCE Lations of the Oil Conservation that the information given above	OIL CONSERVATION DIV P.O. Box 2088 Santa Fe, New Mexico 87504-20 REQUEST FOR ALLOWABLE AND AUT TO TRANSPORT OIL AND NATUR RECEIVED C. OCT - 3 199 RTESIA, NM 88210 Change in Transporter of: OI	Energy, Minerals and Natural Resources Departme OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZ TO TRANSPORT OIL AND NATURAL GA RECEIVED C. OCT - 3 1991 RTESIA, NM 88210 Change in Transporter of: OI Dry Gas Casinghead Gas Condensate UPPER PENN Casinghead Gas Condensate UPPER PENN PERN PERN AND LEASE Well No. Pool Name, Including Formation AL COM 1 WILDCAT UPPER PENN : 1980 Feet From The SOUTH Line and 1980 ; 1001 Gas Well Notewore K 23 18S 299 from any other lease or pool, give comminging order number: - (X) OII Well Gas Well New Well Workover Casing Aradiy to Prod. Total Depth Name of Producing Formation Top Oil Gas Pay TUBING, CASING AND CEMENTING RECOR CASING & TUBING SIZE DEPTH SET TUBING, CASING AND CEMENTING RECOR CASING & TUBING SIZE DEPTH SET TUBING for a final multiper Size DEPTH SET Froducing Methed (<i>l low, pi</i> Casing Pressure (Shut in) CATE OF COMPLIANCE Lines of the Oil Conservation that the information given above	Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS (C	Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Weil API No. 30-015-262 Weil API No. 30-015-262 RECEIVED Weil API No. 30-015-262 CT - 3 1991 RTESIA, NM 88210 Change in Transporter of Casinghead Gas Contensate DY Gas Mittee MEQUEST A 6000 BEL T ALLOWABLE FOR THE MONTH OF OCT UPPER-PENN PERFS-9869-100991 AND LEASE Weil No. Feet From The SOUTH Line and 1980 Feet From The SOUTH Line and 1980 SPORTER OF OIL AND NATURAL GAS Weil No. Pop Gas Address (Cire address to which approved copy of this for 4001 PenDrock St. ODDESSA, TX. OUT Gas Weil New Weil Workover Degen Prog Back OUT Gas Weil New Weil Workover Degen Prog Back OUT Met I Gas Weil New Weil Workover Degen Prog Back </td <td>Energy, Minerals and Natural Resources Department Product Section OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED Well APINO. 30-015-26269 OT - 3-1991 30-015-26269 ATTEND PERES - 9669-10099 ! ATTEND PERES - 9669-10099 ! ATTEND PERES - 9669-10099 ! AND LEASE Velt Met Pere PENN State Colspan="2">NEW ENERS - 8669-10099 ! ATTEND PERES - 9669-10099 ! STORTER OF OIL AND NATURAL GAS ID AND NATURAL GAS ID AND ALLOWABLE FOR THE MEDY OT Condenate OT Conden</td>	Energy, Minerals and Natural Resources Department Product Section OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED Well APINO. 30-015-26269 OT - 3-1991 30-015-26269 ATTEND PERES - 9669-10099 ! ATTEND PERES - 9669-10099 ! ATTEND PERES - 9669-10099 ! AND LEASE Velt Met Pere PENN State Colspan="2">NEW ENERS - 8669-10099 ! ATTEND PERES - 9669-10099 ! STORTER OF OIL AND NATURAL GAS ID AND NATURAL GAS ID AND ALLOWABLE FOR THE MEDY OT Condenate OT Conden	

- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filled for each pool in multiply completed wells.