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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

RECEIVED

NOV - 6 1991

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator MYCO INDUSTRIES, INC.		Well API No. 30-015-26269
Address 207 SOUTH 4 th. STREET, ARTESIA, NM. 88210		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name EAST TURKEY TRACK FED. COM.	Well No. 1	Pool Name, Including Formation WILDCAT UPPER PENN	Kind of Lease State, Federal Other	Lease No. NM-17223
Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 23 Township 18s Range 29e , NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING CO.	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 159, ARTESIA, NM. 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM CO.	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK ST. ODESSA, TX. 79761	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 23
	Twp. 18s	Rge. 29e
	Is gas actually connected? YES	When? 10/9/91

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 2/8/90	Date Compl. Ready to Prod. 9/15/91		Total Depth 11496'		P.B.T.D. 10695'			
Elevations (DF, RKB, RT, GR, etc.) 3481.4 GR	Name of Producing Formation UPPER PENN		Top Oil/Gas Pay 9869'		Tubing Depth 9720'			
Perforations 9869, 76, 84, 98, 9903, 13, 10072, 77, 86, 94, 99'					Depth Casing Shoe 11495'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		368.7'		770			
11	8 5/8"		3198'		1150			
7 7/8"	5 1/2"		11495'		2700			
	2 7/8"		9720'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9/17/91	Date of Test 10/21/91	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 Hrs	Tubing Pressure 1200 #	Casing Pressure PACKER	Choke Size 12/64"
Actual Prod. During Test 86	Oil - Bbls. 86	Water - Bbls. 0	Gas- MCF 385

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Hilda Moreno Engineering Tech.
Printed Name Hilda Moreno Title 748-1471
Date 11/5/91 Telephone No.

OIL CONSERVATION DIVISION

NOV 14 1991

Date Approved

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.