	TO MIM OF	Cons. ision	
	savat. At	r cons. Islon	
	UNITED STATES 811 S. 1s	St Street FORM APPROVED	
Form 3160-5	TMENT OF THE INTERIOR Artesia	MM 88210-2834xpires: March 31, 1933	
(Julie 1990)	U OF LAND MANAGEMENT	31 002 (0-2834 expires: March 31, 193	
BUREA	O OF LAND MANAGEMENT	5. Lease Designation and Serial No.	
SUNDRY NO	5. Lease Designation and Serial No. NM-17223  6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill of	6. If Indian, Allottee or Tribe Name		
Use "APPLICATION FO	A.K.		
OSC THE LIGHT TO THE	"//		
SUBMIT IN	7. If Unit or CA, Agreement Designation		
SOBIVIT II	V Trail Biolitib	<b>↓</b>	
) m CW/-11		8. Well Name and No.	
1. Type of Well Oil Gas	1 4 4 4 1 1 TO		
Well Well Other	and the second	EAST TURKEY TRACK FED COM #1	
2. Name of Operator	9. API Well No.		
MYCO INDUSTRIES, INC.	30-015-26269		
3.Address and Telephone No.	10. Field and Pool, or Exploratory Area		
P O BOX 840, ARTESIA, NM	11. County or Parish, State		
4. Location of Well (Footage, Sec., T., R., M., or Survey	EDDY CO., NM		
1980' FSL & 1980' FEL, UNIT K			
SEC, 23-T18S-R29E			
	The second secon	DEPORT OF OFFICE DATA	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
Subsequent Report	Recompletion	☐ New Construction ☐ Non-Routine Fracturing	
Managedrenic Kebote	☐ Plugging Back	Water Shut-Off	
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection	
	Other T/A PENN LIME ZO	NES Dispose Water	
	Other -7	(Note: Report results of multiple completion on Well	
To Day 1 Day 1 of Charles (Closely	state all pertinent details, and give pertinent dates, including es	completion or Recompletion Report and Log Form)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
-1/17/07 T/A DENN TIME ZONES (98691-10 0991). SET 2.25 BAKER FSG PLUG WITH WIRELING I			
TO INT-VI PACKER SET AT 9727' AND TEST-OK. PERFORATE WITH 3-3/8 ICP GON			
1/19/97 (0 37" DTA) 10-HOLES AS FOLLOWS: 9409',10',11',12',13',14',15',36',37',38'. SE			
UNI-VI PACKER @ 9301' (5.5" X 2 3/8" 10K-XL ON/OFF-1.81" "F")			
ACIDIZE PERFS (9409-38') WITH 200-GAL 15% NEFE + ADDITIVES.			
RE-ACIDIZE PERFS (9409-38') WITH 3500 GAL NEFE + ADDITIVES + 50% CO2 + BALLS.			

NOTE: \*GPM GAS SALES - NO CHANGE

AT 54-BOPD + 0-WTR + 135-MCFD.

1/29/97 OFFICIAL 24-HR TEST

\*CHANGE OIL TRANSPORTER FROM NAVAJO TO AMOCO EFFECTIVE 2/1/97 (NMOCD C-104 FILED)

FINAL WELL (PERFS 9409-38') WOLFCAMP ZONE FLOWING 12/64" CHOKE 310# TP

		CERTIFIED RETURN: P 387 148 277
14. I hereby certify that the foregoing is true and correct		
Signed Slove / Hours	Title ENGINEERING TECHINICAN	Date <u>1/29/97</u>
(This space for Federal or State office use), rd		
(This space his Ecderal or State office use) R GLASS	Title	Date
Condition of approval if thy: 6 1997		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowi	ngly and willfully to make to any department or agen	cy of the United States any false, fictitious or fraudulent statements or
representations as to any matter within its jurisdiction.		
L/ E-TV	*See Instruction on Reverse Sid	e