Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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41.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

Т

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

erator	<b>.</b> .			CLIC					Well No.	
	Industries			East	Turkey	Track Fe	edera	al Com.	1	
it Letter	Section	Township		ange				County		
K	23	18 South	L	29	East	N	MPM	Ed	dv	
ual Footage Loca						• ·				
1980		South	line and	198	0	feet	from th	wes ₩es	t line	
md level Elev.		g Formation	P	lool					Dedicated Acreage:	
3481.4	UPPER				T UPPEI				40 Acres	
1. Outline	the acreage dedicated	i to the subject well	by colored peacil	or hachure n	narics on the	plat below.				
3. If more unitizat	than one lease is ded than one lease of diff tion, force-pooling, etc Yes	ferent ownership is a 2? No if ans	dedicated to the w wer is "yes" type (	ell, have the	interest of all	l owners been	consolie			
thus Ionth	is "no" list the owners if neccessary.	s and tract description	ons which have ac	maily been o	bosolidated.				· · ·	
or until a	able will be assigned t non-standard unit, elis	o the well until all i minating such intere	nterests have been st, has been appro	consolidated ved by the D	(by commu ivision.	nitization, unit	172000,	forced-pooling	, or otherwise)	
	.						OPERATOR CE I hereby certify contained herein in tru			
	1   						be Si	st of my known	hedge and belief. MM, PELS	
•					 		. <u>P</u> r	inted Name , N, MU	•	
					   			DPERAT	TIONS MANAGE	
					     <del> </del>		Å	NOVEM	BER 14, 1989 OR CERTIFICATION	
<b></b> 1980'	3483.0	┌──── <b>┐</b> 3485.4					0	n this plat w stual surveys	y that the well location s as plotted from field not made by me or unde d that the same is true	
	3484.3	L		ŧ.			6	prrect to the elief. Date Surveyed	i best of my knowledge	
		0861			+ ·     	<b></b>	F	rofessional St	ber 11, 1989 FESSION D SUD	
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il - Bbls.				Water - Bbls.			Gas- MCF					
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12 HRS Tubing Pressure (Shut-in)			- Casing Pressu	re (Shut-in)	·····	- Choke Size						
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t the inform	ation giver											
. 57.		<b></b>		Date	Approve	J	······································		<del></del>			
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STRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.