

MYCO INDUSTRIES, INC - EAST TURKEY TRACK FED COM # 1

DST #1 9415-56' WOLFCAMP:

RECOVERY: GTS 28" FIRST FLOW, 2824' HEAVY GAS CUT OIL, NO WATER.
40.1 BBLs 38 DEG OIL TO TEST TANK, NO WATER.

SAMPLER: 3.9 CU FT GAS, 750 CC OIL, 37 DEG API @ 60 DEG F, NO
WATER GOR: 829

PRESSURES:

INITIAL HYDROSTATIC = 4538

INITIAL FIRST FLOW = 228 }

FINAL FIRST FLOW = 470 } 29" (1/4" SURF. CHOKE)

INITIAL FIRST CLOSED-IN = 470 }

FINAL FIRST CLOSED-IN = 4142 } 89"

INITIAL SECOND FLOW = 447 }

FINAL SECOND FLOW = 875 } 60"

INITIAL 2ND CLOSED-IN = 875 }

FINAL 2ND CLOSED-IN = 3923 } 120" (1/4" SURF. CHOKE)

INITIAL 3RD FLOW = 791 }

FINAL 3RD FLOW = 1115 } 59" (FLOWED APPROX 10 BO TO PIT)

INITIAL 3RD CLOSED-IN = 1115 }

FINAL 3RD CLOSED-IN 3923 } 124" (1/4" SURF. CHOKE)

FINAL HYDROSTATIC = 4592

NOTE: ALL PRESSURES INCREASING THROUGHOUT TEST

DST # 2 10758-10840' ATOKA

RECOVERY: 2697' DRILLING MUD. ALL MUD CAME IN DURING THE LOST
PACKER SEAT AT START OF TEST.

SAMPLER: 6.2 CU FT GAS, 20 CC MUD AT 975#.

PRESSURES:

INITIAL HYDROSTATIC = 5516

INITIAL FIRST FLOW = 1285

FINAL FIRST FLOW = 1286

INITIAL CLOSED-IN = 1286

FINAL CLOSED-IN = 3061

INITIAL 2ND FLOW = 1291

FINAL 2ND FLOW = 1293

INITIAL 2ND CLOSE-IN = 1293

FINAL 2ND CLOSE-IN = 2847

INITIAL 3RD FLOW = 1283

FINAL 3RD FLOW = 1276

INITIAL 3RD CLOSE-IN = 1276

FINAL 3RD CLOSE-IN = 3334

FINAL HYDROSTATIC = 5519

CALCULATED TIMES: 31", 58", 63", 118", 59", 241".