

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

*file*

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAR 30 '90

API NO. (assigned by OCD on New Wells)  
30-015-26333

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐  
b. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location  
Unit Letter M : 660 Feet From The West Line and 990 Feet From The South East Line  
Section 9 Township 18S Range 26E NMPM Eddy County

7. Lease Name or Unit Agreement Name  
Gin

8. Well No.  
1

9. Pool name or Wildcat  
West Atoka - Morrow

10. Proposed Depth  
9200'

11. Formation  
Morrow

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)  
3380.0 GR

14. Kind & Status Plug. Bond  
Blanket-on file

15. Drilling Contractor  
Not determined

16. Approx. Date Work will start  
April 10, 1990

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	400'	400	Surface
12-1/4"	8-5/8"	24#	1450'	550	Tie back into surface Circ.
7-7/8"	4-1/2"	11.6# & 10.5#	9200'	650	5,000'

Blow-Out Preventor: Schaffer LWS or equivalent (Double-ram hydraulic) 900 series.  
Hydril 900 series annular preventor. Rotating head, Totco flow  
Monitors on pits.

Mud Program: 0' - 400' FW w/spud mud, paper for LCM material  
400' - 1450' FW w/mud, paper for LCM aterial  
1450' - 7500' FW w/LCM as needed  
7500' - 9200' Cut brine w/Drispac, 32-36 Vis. WL 0 - 10 cc Wt. 9.2-9.6#  
as needed.

Gas is not dedicated

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 10/3/90  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.H. Cravey TITLE District Supt. DATE \_\_\_\_\_  
TYPE OR PRINT NAME W.H. Cravey TELEPHONE NO. 393-5905

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 3 1990

CONDITIONS OF APPROVAL, IF ANY:

R-9133 - NSL  
3-13-90 (W. Atoka-Mor. Pool)

PROPERTY IS TO BE IN SUFFICIENT  
THAT TO WITHSTAND CEMENTING THE  
B5/B