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State Lease - 6 copies Fee Lease - 5 copies OIL CONSERVATION DIVISION DISTRICT! P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 P.O. Dav 1980, Hobbs, NM 88240 SIFTICT III SOR 1980, Hobbs, NM 88240 SIFTICT III 1000 Rio Brazos Rd., Aziec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLU©BACR. 1a. Type of Work: APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLU©BACR. 1a. Type of Work: APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLU©BACR. 1a. Type of Well: OIL OAS WELL OAS 1a. Tope of Well: OIL OAS WELL OAS 1b. Tope of Wildcat P.O. Box 1980, Hobbs, New Mexico 88241 West Atoka - Morrow West Atoka - Morrow West Atoka - Morrow 1b. Township 18S Range 26F NMPM 1c. Redy County 1c. Rotary or C.T. Worrow Rotary 15. Elevations (Show whether DF, NT, GR, etc.) 3380.0 GR Blanket-on file Blanket-on file Not determined April 10, 1990 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 54.5# 400' 400 Surface CHARLET 14-140' 8-5/8" 24# - 1450' 550 PTE-back into Burstare Circ APRINO. (assigned by OCD on New Wells) 5. Indicate Type of Lease RATE API NO. (assigned by OCD on New Wells) 5. Indicate Type of Lease RATE API NO. (assigned by OCD on New Wells) 5. Indicate Type of Lease RATE API NO. (assigned by OCD on New Wells) 5. Indicate Type of Lease RATE API NO. (assigned by OCD on New Wells) 5. Indicate Type of Lease RATE 5. Indicate Type of Lease RATE 6. State Oil & Gas Lease No. 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name RATER	Submit to Appropriate District Office	Ence	State of New Me			Form C-101
DISTRICTI PO. Box 1980, Hobbs, NM 88240 P.O. Box 2088 RECEIVED Santa Fe, New Mexico 87504-2088 P.O. Box 2088 RECEIVED Santa Fe, New Mexico 87504-2088 SITATE P.O. Down D.O. Andria, NM 88210 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUB ACK. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUB ACK. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUB ACK. B. Type of Well: B. Well NO. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241 B. Well NO. B. Well NO. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241 B. Well NO.	State Lease - 6 copies	Ener _e ,	MINISTRES AND NATURAL KE	sources Department		Revised 1-1-89
Section Procession Proces	DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088 RECEIVED				API NO. (assigned by OCD on New Wells)	
DISTRICT III DIST		DISTRICTI			5. Indicate Type of Lease	
In the state of	DISTRICT III			MAR 30 '90		
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Since Milliant Mill	la. Type of Work:			ARTESIA, OFFICE	7. Lease Name or Unit A	greement Name
Onit Well Other Since Since Membourne of Company 2. Name of Operator Membourne of 1 Company 3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241 4. Well Location Unit Letter M : 6660 Feet From The West Line and 990 Feet From The Eddy County Section 9 Township 188 Range 26E NMPM Eddy County 10. Proposed Depth 9200 11. Formation Morrow Rotary or CT. 13. Elevations (Show whether DF, RT, CR, etc.) 14. Kind & Stanus Plug, Bond Blanket—on file Not determined April 10, 1990 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 54.5# 400' 400 Surface 12-1/4" 8-5/8" 24# - 1450' 550 Pte back into Surface Circ. 7-7/8" 4-1/2" 11.6# & 10.5# - 9200' 650 5,000' File Address Circ. 18 Blow-Out Preventor: Schaffer LWS or equivalent (Double-ram hydraulic) 900 series. Hydrif 900 series annular preventor. Rotating head, Totco flow Monitors on pits. Mud Program: 0' - 400' FW w/spud mud, paper for LCM material 400' - 1450' FW w/mud, paper for LCM material 400' - 1450' FW w/mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' - 1450' FW w/spud mud, paper for LCM material 400' FW w/spud mud, paper for LCM material 400' FW w/spud mud,		L X RE-ENTER	DEEPEN	PLUG BACK		
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9. Pool name or Wildcate	•	. /			8. Well No.	
### P.O. Box 5270 Hobbs, New Mexico 88241 ### West Atoka - Morrow ### West Line and 990 Feet From The Sauth Line Section 9		Oil Company 🗸				
4. Well Location Unit Letter M : 660 Feet From The Nest Line and 990 Feet From The South Line Section 9 Township 18S Range 26E NMFM Eddy County 10. Proposed Depth 9200' Morrow Rotary 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond Blanket-on file Not determined April 10, 1990 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 54.5#	•	5270 Hobbs Net	Mevico 882/1			M
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Gas is not dedicated ORLESS DRILL NG UNDERWAY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE	1	400' - 1450' 450' - 7500'	FW w/mud, paper FW w/LCM as need Cut brine w/Dris	for LCM aterial led spac, 32-36 Vis.	WL 0 - 10 cc 1	√t. 9.2-9.6# /8 0 DAYS
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			RAM: IF PROPOSAL IS TO DEEPE	•		

_ mm_ District Supt.

393-5905 TELEPHONE NO.

(This space for State Use)

TYPE OR PRINT NAME

ORIGINAL SIGNED BY

MIKE WILLIAMS

W.H. Cravey

SUPERVISOR, DISTRICT II

APR

3 1990

CONDITIONS OF APPROVAL, IF ANY:

R-9133 - N5h 3-13-91 (W. Hto-Mor. Pool) POTETY IN MLO.C.D. IN SUFFICIENT THAT TO SUFFICIENT OF THE SUFFICIENT THE